

Welcome to the webinar – we will begin shortly...

Managing Emissions from Ammonia-Fueled Vessels

An overview of regulatory drivers, emission types, sources, scenarios, reduction technologies, and solutions






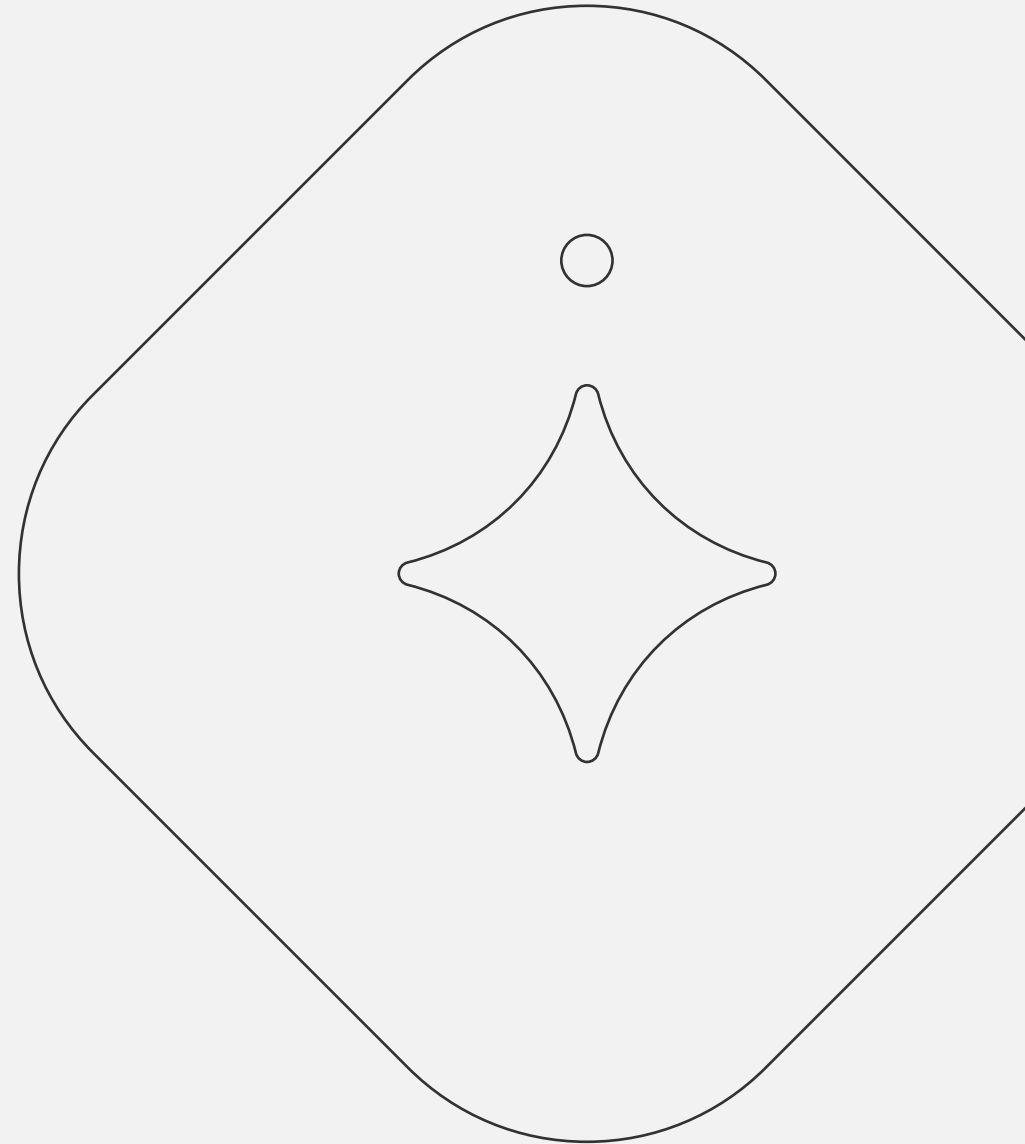
Mærsk Mc-Kinney Møller Center
for Zero Carbon Shipping



Working group members:

On Today's Agenda:

- 01 Introduction
- 02 Paper highlights
- 03 Industry perspectives:
 - MAN Energy Solutions  **MAN Energy Solutions**
Future in the making
 - Wärtsilä  **WÄRTSILÄ**
 - Alfa Laval 
 - Topsoe **TOPSOE**
- 04 Panel discussion & audience Q&A
- 05 Closing





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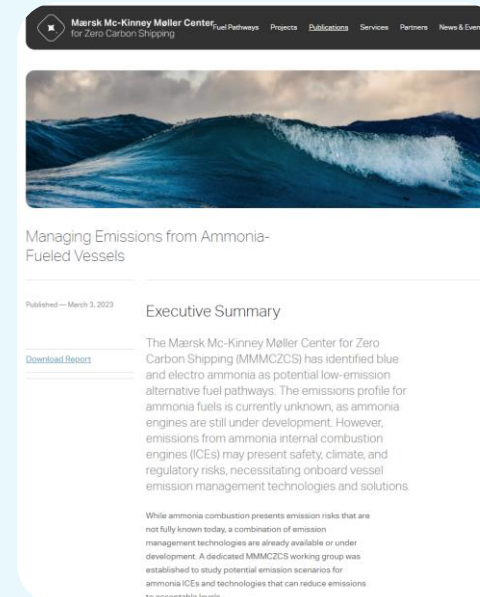
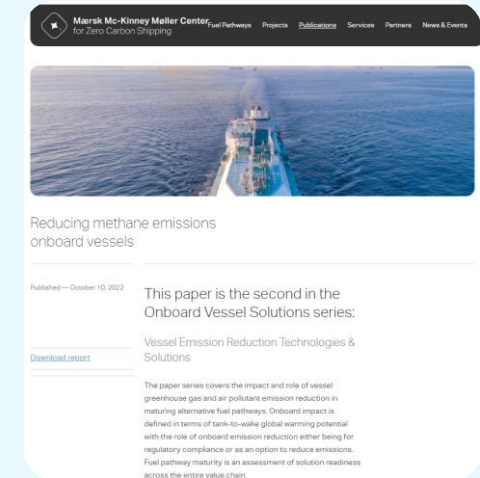
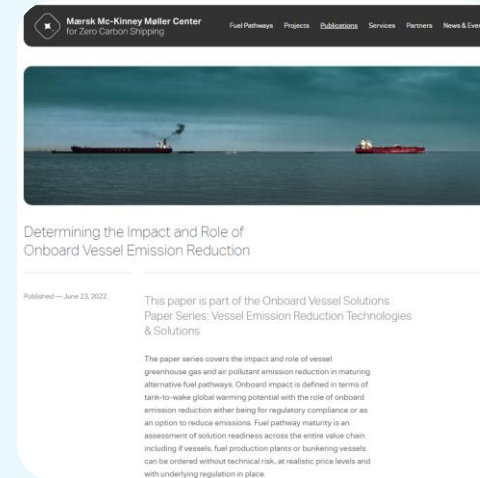
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#ammonia



This work is part of the Onboard Vessel Solutions Paper Series:

Vessel Emission Reduction Technologies & Solutions


















































The paper series covers the impact and role of vessel greenhouse gas and air pollutant emission reduction in maturing alternative fuel pathways.



Bio-diesel onboard vessel handling and emission management

Coming soon!

Fuel Pathway Maturity Map

	Feedstock availability	Fuel production	Fuel storage, logistics and bunkering	Onboard energy storage & fuel conversion	Onboard safety and fuel management	Vessel emissions	Regulation & certification
E-ammonia							
Blue ammonia							
E-methanol							
Bio-methanol							
E-methane							
Bio-methane							
Bio-oils							



MATURE

Solutions are available, none or marginal barriers identified.



SOLUTIONS IDENTIFIED

Solutions exist, but some challenges on e.g., maturity and availability.



MAJOR CHALLENGES

Solutions are not developed or lack specification.

Knowledge of, and experience, with emissions from ammonia internal combustion engines is limited.

Until fully developed and validated ammonia engines are available, the requirements for emission reduction technologies onboard are unclear.



Emissions Web

Emission Type

Greenhouse Gas

→ Global impact on the climate

Air pollutant

→ Local impact on human health and the environment

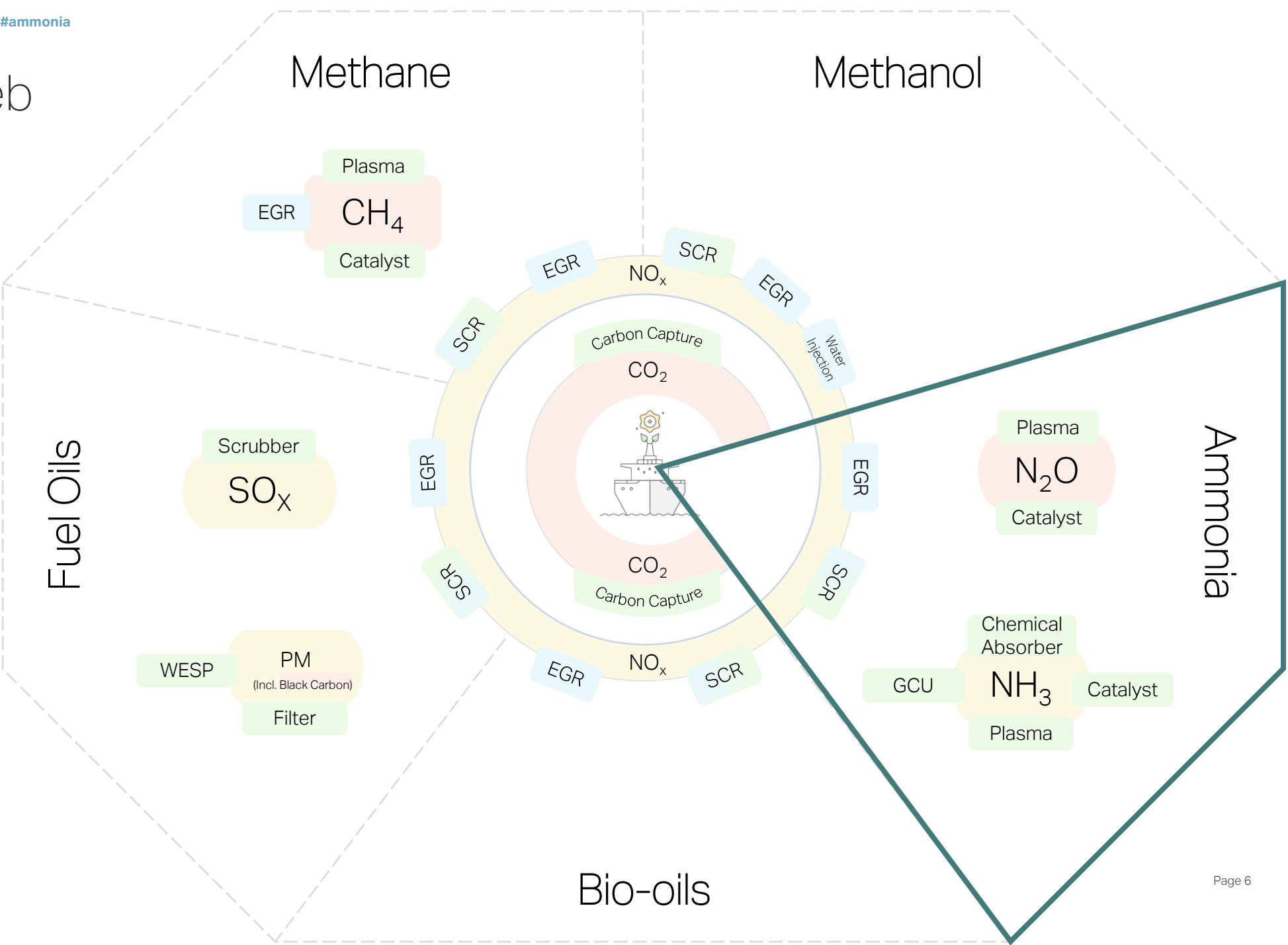
Reduction Technology

Engine technology

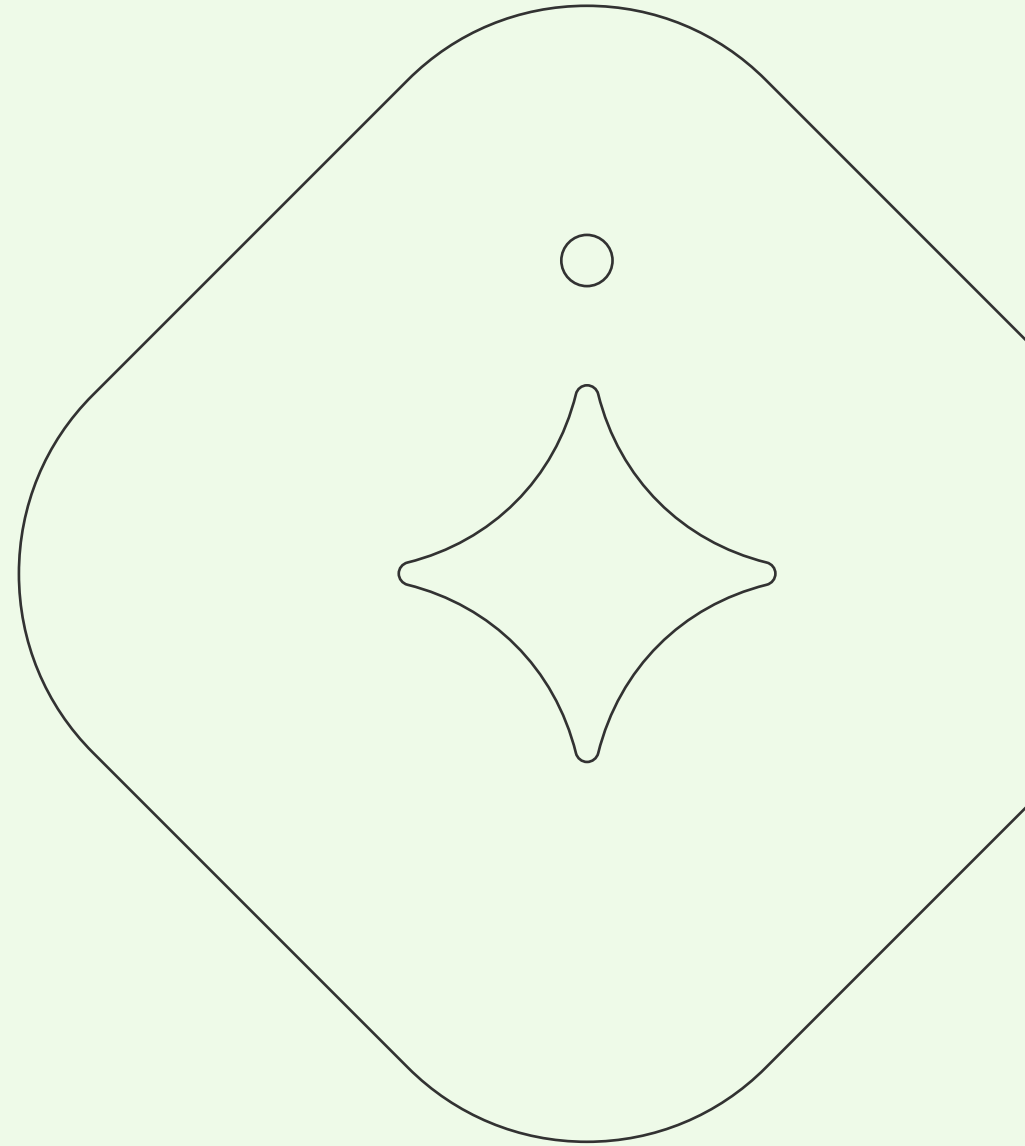
→ Fully integrated with engine

After treatment

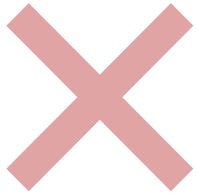
→ Separate from engine, but integrated



Paper highlights



Today's objectives



Purpose of today is not to claim that:

- Ammonia is the answer to all questions
- Ammonia is the worst of evils
- All challenges around Ammonia to be addressed today or tomorrow



We do want to:

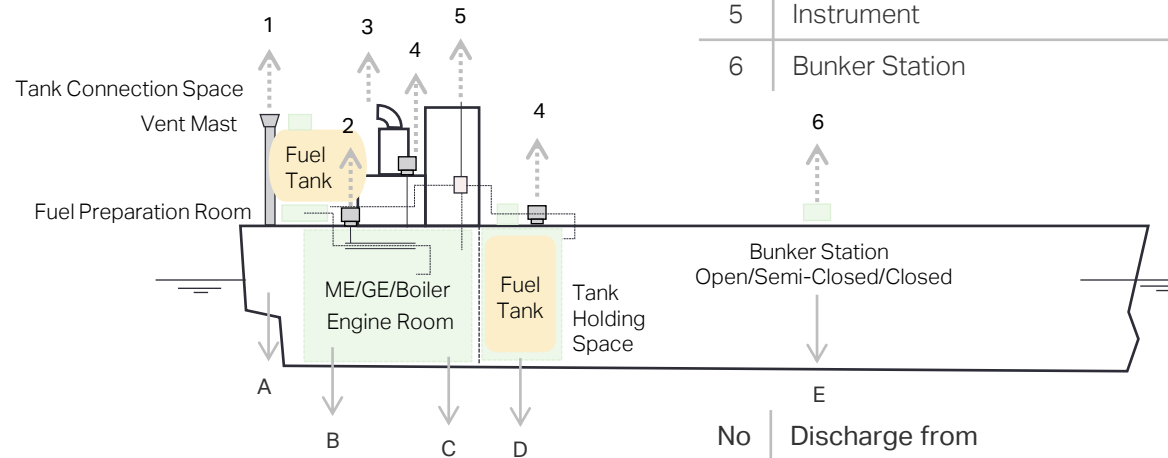
- Share a realistic status update, built on input gathered across "Ammonia first movers"
- Highlight outstanding challenges that are still to be solved and how to do so
- Share a recommendation for best way forward for technology development and regulators



Onboard vessel ammonia emissions sources

(for illustrative purposes; not based on a specific design)

NH₃
gas



NH₃
solution

No	Emission from	Originated
1	Gas Vent Mast	Tank & Line Safety Valve, Catch & detox System
2	Ventilation of double wall pipe system	NH ₃ Fuel Liquid and Gas Piping in Engine Room , Piping from bunker station to engine room.
3	NH ₃ Slip of various consumers	Main Engine, Generator Engine, Aux Boiler, GCU, Reliq. plant, Compressor
4	Ventilation of enclosed space	Machinery/Fuel handling system in that space or from surrounding space
5	Instrument	Gas detector, Calorific Meter, Calibration gas
6	Bunker Station	Hose connection/disconnection, quick coupler, emergency release system

No	Discharge from	Source
A	Deck Water Spray System	Leakages from Piping system and storage tank on exposed deck
B	NH ₃ Catcher and Detox system	Main Engine, Generator Engine, Aux Boiler, GCU, if equipped, Compressor
C	Heat Exchange Fluid	Heat Exchanger (Tube/Plate)
D	Enclosed space Bilge System	Leakages from Independent tank, piping, stub piece, valve, plug etc If equipped, local water sprinkler for NH ₃
E	Water Curtain / Spill Tank System	Leakages from Bunker Hose, quick coupler, emergency release system



Figure 5 – Ammonia Emissions Reduction Position Paper

Ammonia combustion emission risk triangle

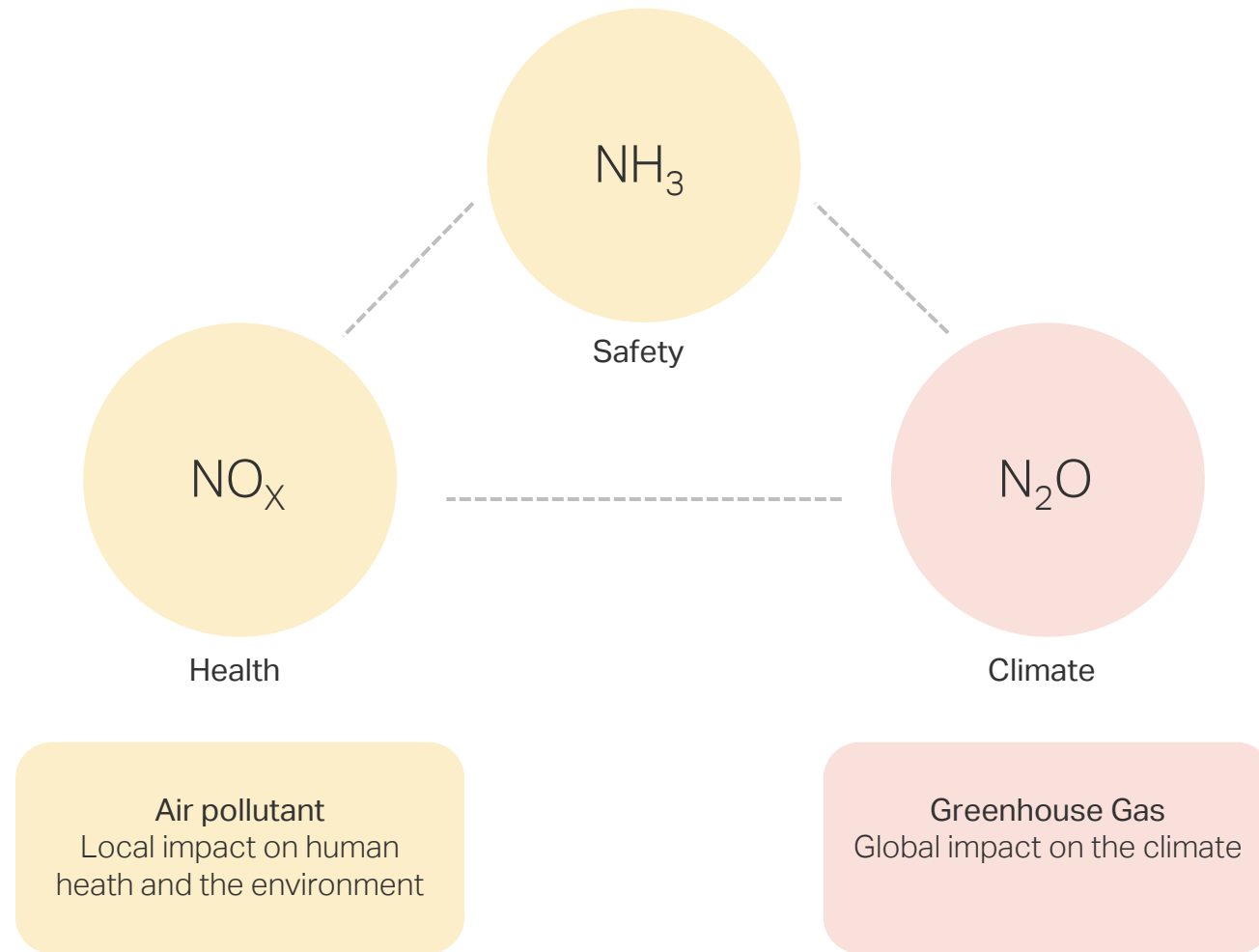


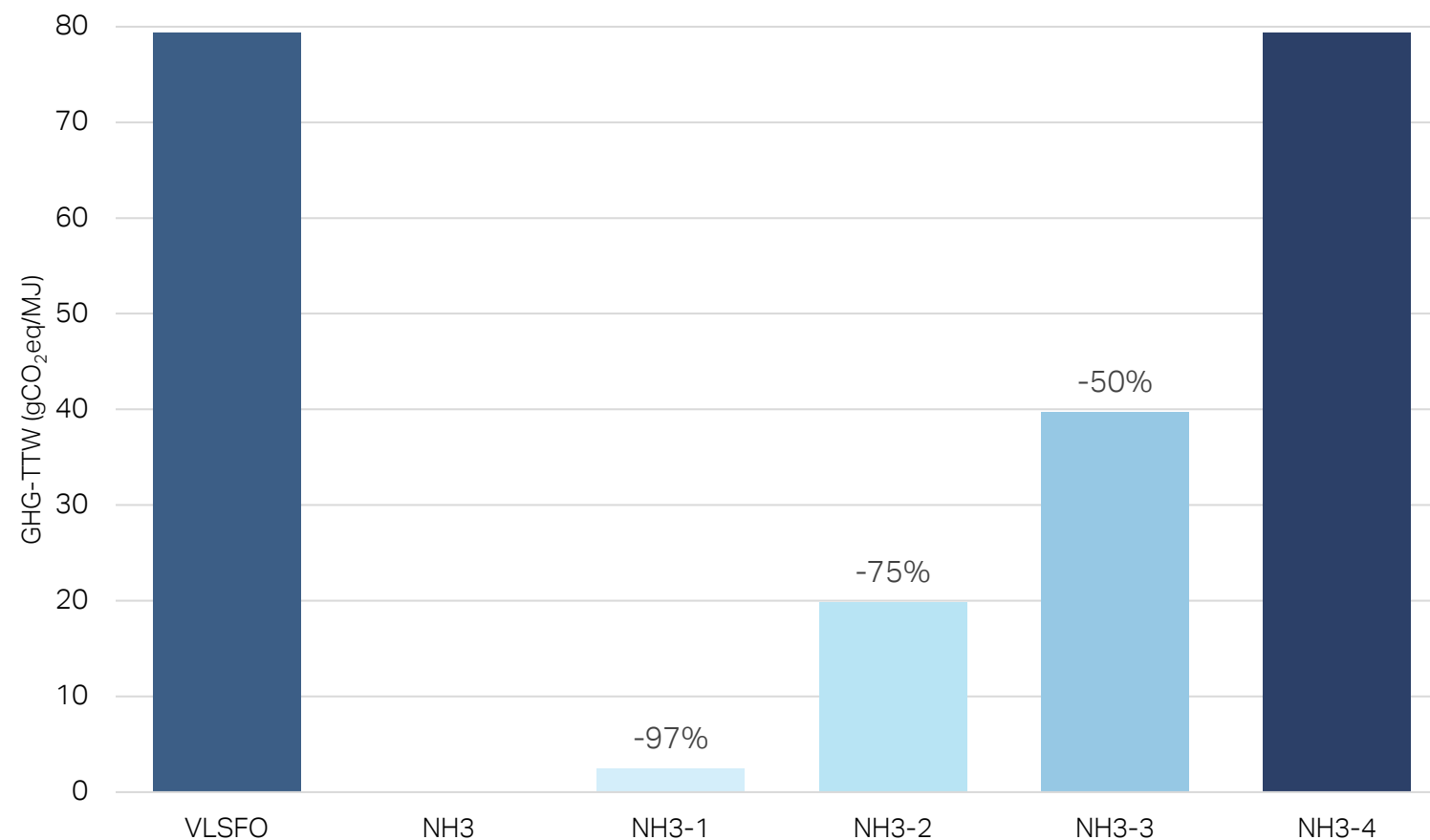
Figure 3 – Ammonia Emissions Reduction Position Paper

Ammonia limits (in ppm) from Class guidelines

Classification Society	ppm limits for release, alarm, and safety systems activation	Source
ABS	10 ppm as release/exhaust limit, gas alarms at 25 ppm and safety systems activated at 150 ppm	ABS, "Guide for Ammonia Fueled Vessels", September 2021
BV	30 ppm exposure limit, triggering shut down and other safety measures	Bureau Veritas, "AMMONIA-FUELED SHIPS TENTATIVE RULES - NR671 - JULY 2022", 2022
Class NK	25 ppm as release/exhaust limit, same safety and alarm provisions as Korean Registry	ClassNK, "Guidelines for Ships Using Alternative Fuels (Edition 2.0) - Methy/Ethyl Alcohol/LPG/Ammonia, June 2022
DNV	30 ppm as release/exhaust limit, gas alarms at 150 ppm and safety systems activated at 350 ppm	DNV, RULES FOR CLASSIFICATION, Ships, "Part 6 Additional class notations, Chapter 2 Propulsion, power generation and auxiliary systems", July 2022
Korean Register	Safety systems activated at 300 ppm. Alarm sounds at 25 ppm	Korean Register, "Guidelines for ships using Ammonia as fuels (2021.26)", 2021
Lloyd's Register	Prevent venting in normal and abnormal conditions. Safety systems activated at 220 ppm and alarm sounds at 25 ppm.	Lloyd's Register, Notice No. 1, Rules and Regulations for the Classification of ships using Gases or other Low-flashpoint Fuels, December 2022



Potential impact of N₂O on total GHG emissions



	% N ₂ O / NH ₃ fuel	g N ₂ O / kWh
NH ₃ -1	0.01757%	0.06 g/kWh
NH ₃ -2	0.1336%	0.47 g/kWh
NH ₃ -3	0.2435%	0.95 g/kWh
NH ₃ -4	0.5572%	1.90 k/kWh



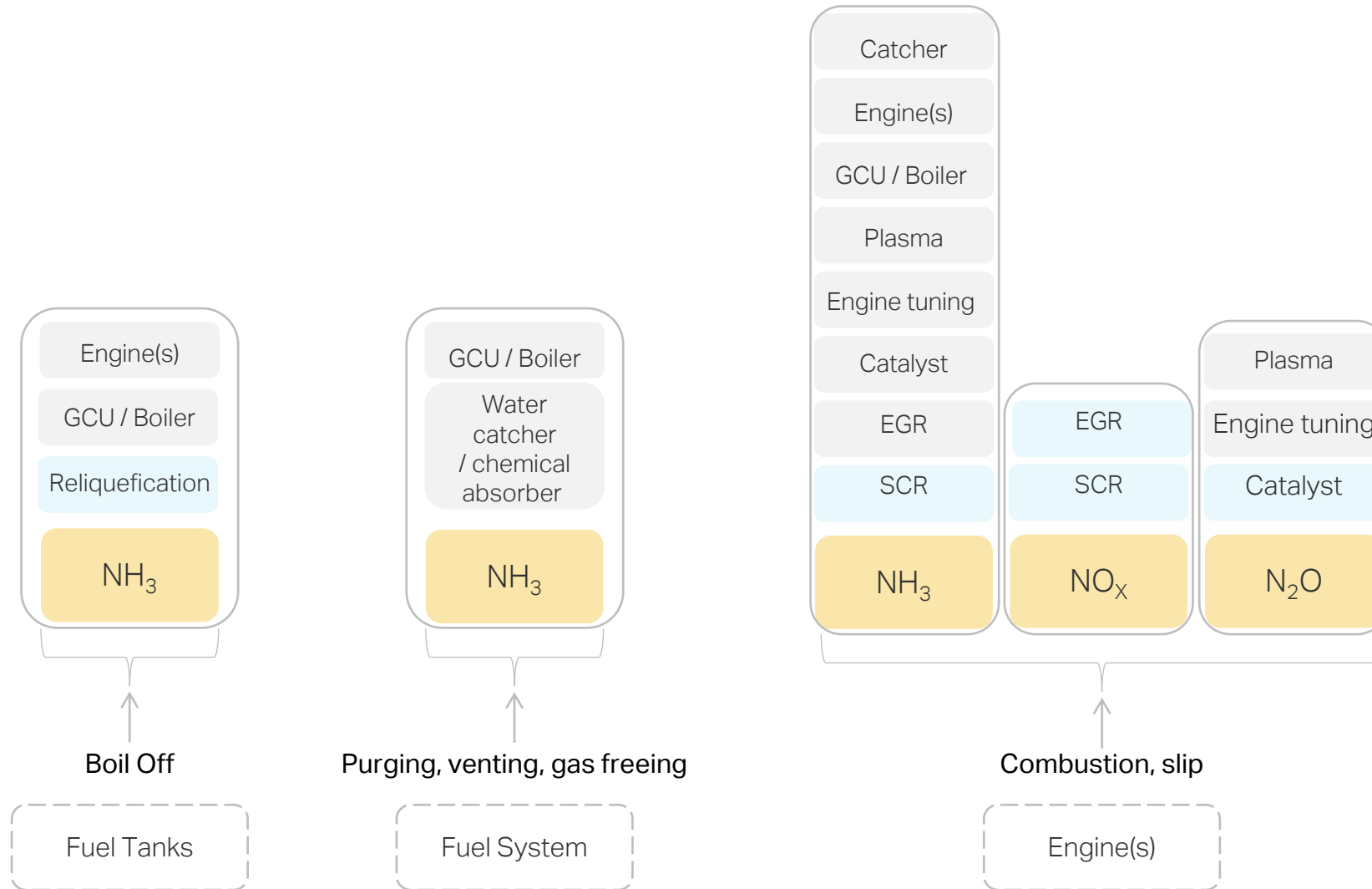
Figure 4 – Ammonia Emissions Reduction Position Paper

Working groups emission target levels

Emission	Target Level
NH ₃	10-30 ppm
N ₂ O	0.06 g/kWh
NO _x	Tier III (≈2 g/kWh)
SO _x	N/A
PM	N/A



Ammonia-fueled vessel emission management technologies



Technology Maturity:

Available

Under Development



Ammonia emission scenario 0 (base case)

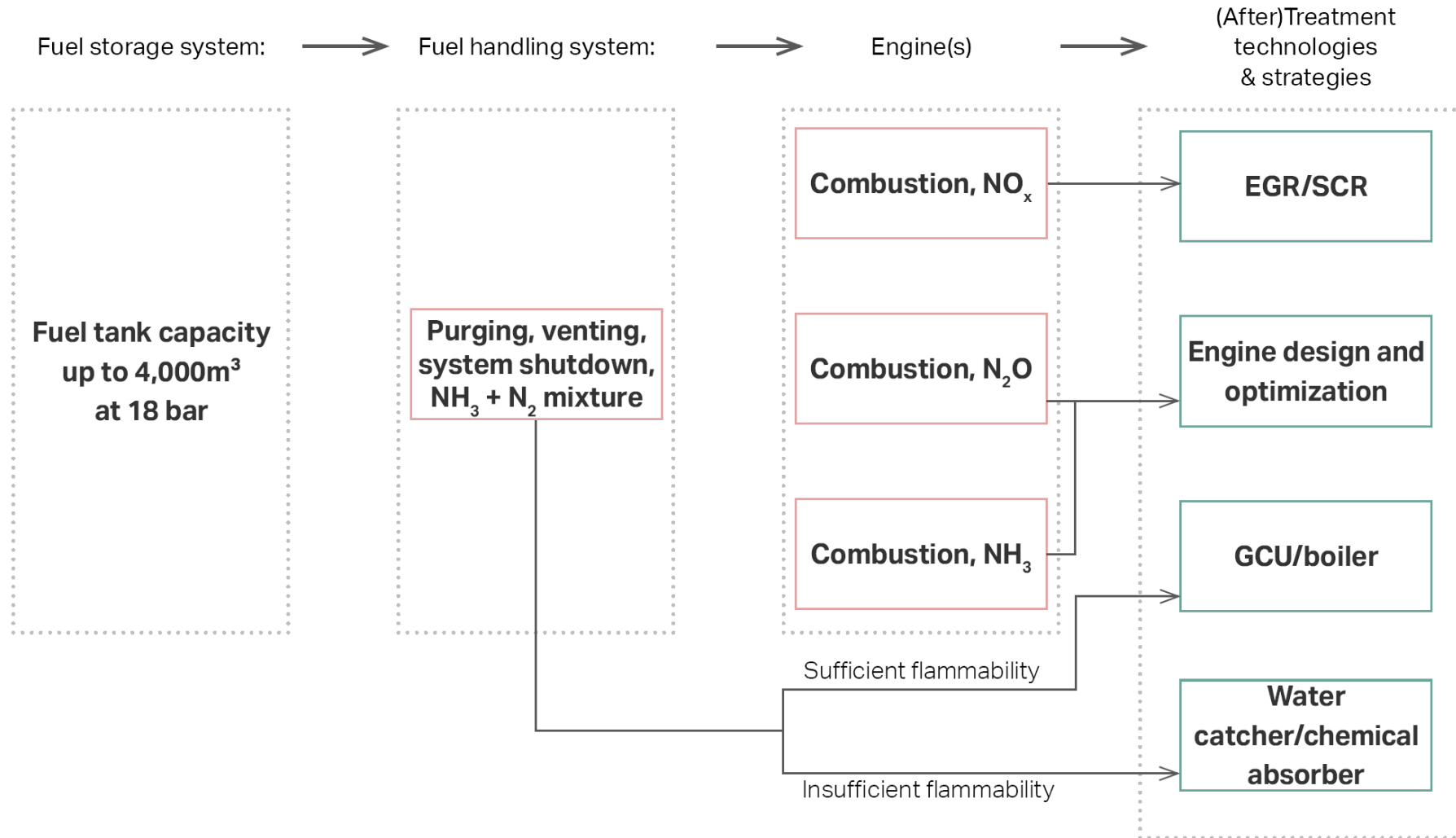


Figure 12 – Ammonia Emissions Reduction Position Paper

Ammonia emission scenario 1

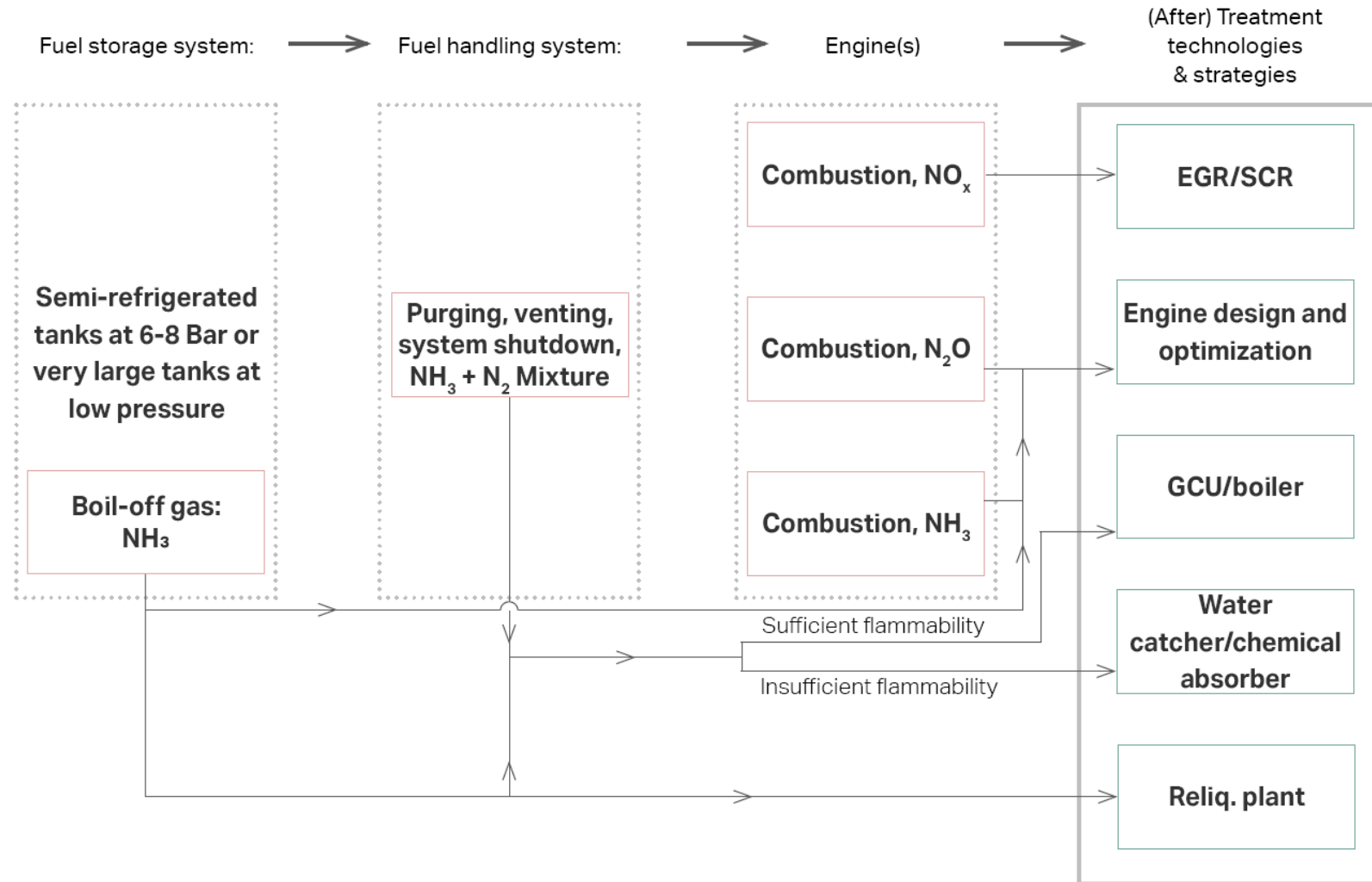


Figure 13 – Ammonia Emissions Reduction Position Paper

Ammonia emission scenario 2

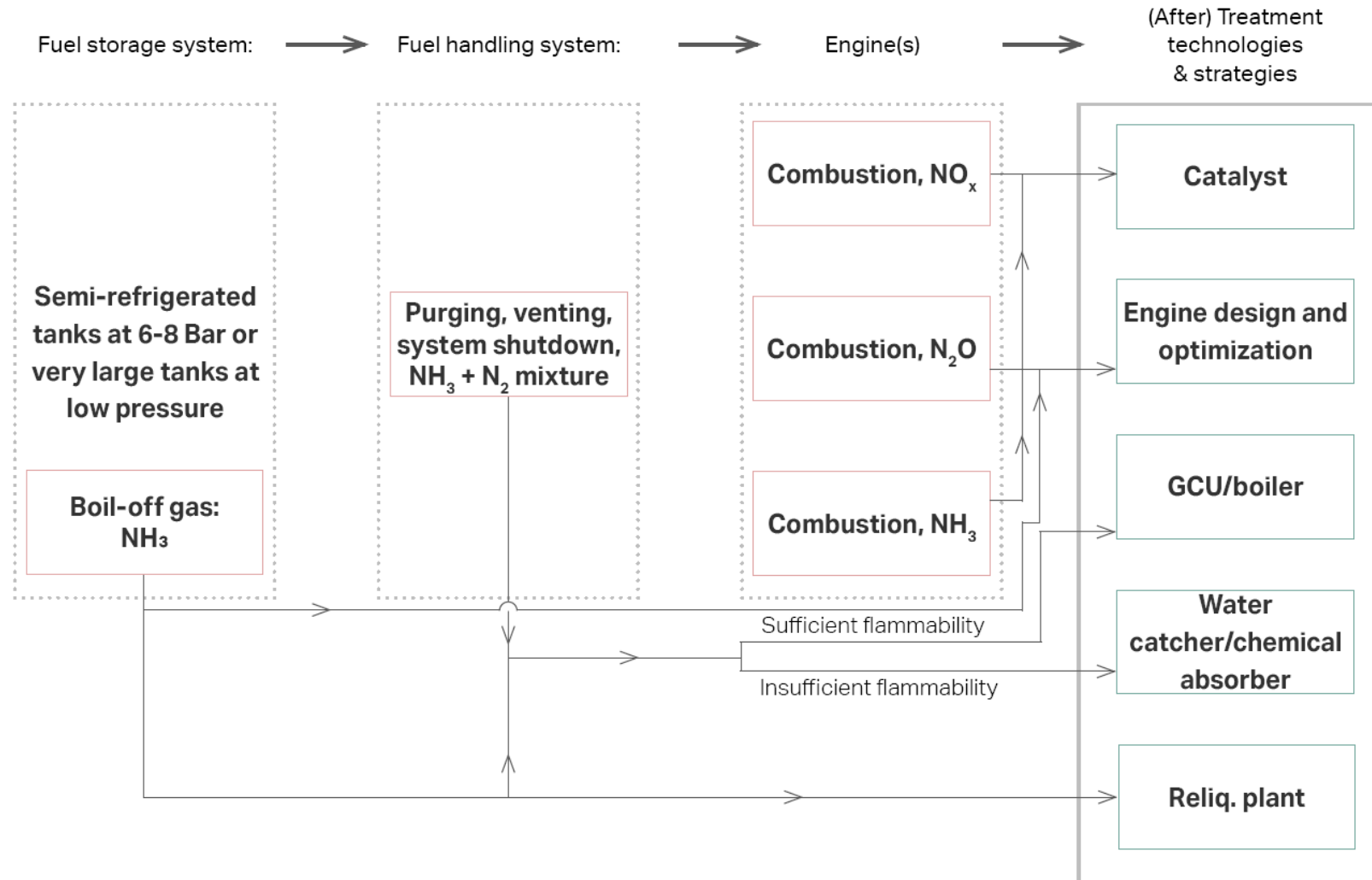


Figure 14 – Ammonia Emissions Reduction Position Paper

Conclusions

The **combination of different technologies** will play a key role in the future Engine Room of Ammonia-fueled ships. Few of these technologies are still at the development stage and direction and the pace of future development strongly depends on the **upcoming full-scale tests on 2-stroke engines**.

Engines and after-treatment technologies should be developed jointly, to ensure that material requirements, energy demand and costs are optimized.

Regulators should closely follow the upcoming tests and technology development, in order to make sure that **practical, effective and realistic targets and goals** are set from the very beginning.

The **Mærsk Mc-Kinney Møller Center for Zero Carbon Shipping** provides the ideal platform to promote **information sharing and joint development**, through collaboration among its partners and few external stakeholders.





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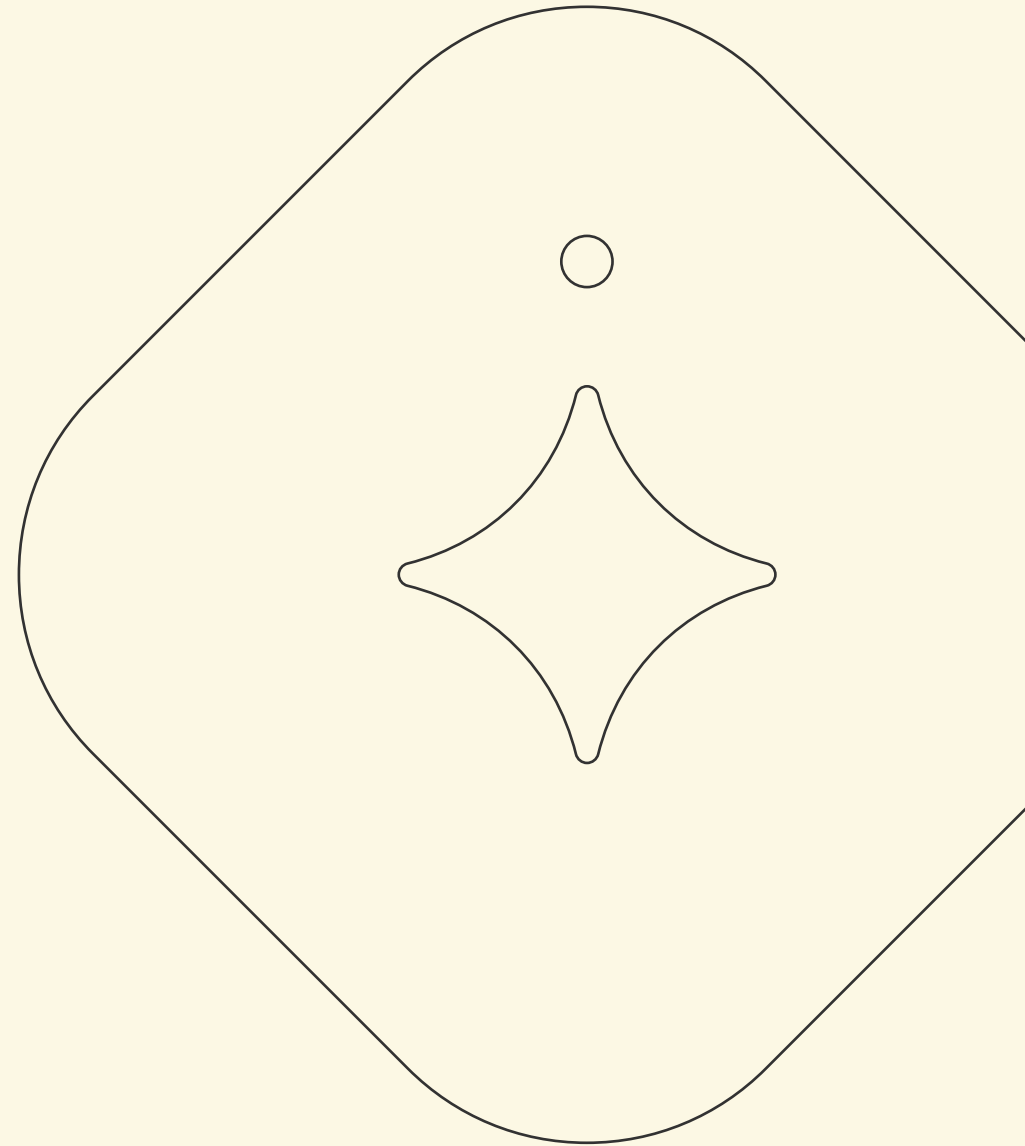
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Industry perspectives



TOPSOE



Our Panelists



Nikolaos Kourtidis

Two-Stroke Promotion &
Customer Support at MAN Energy
Solutions



Kaj Portin

General Manager Sustainable
Fuels & Decarbonization at
Wärtsilä



David Jung

Business Development
Manager at Alfa Laval

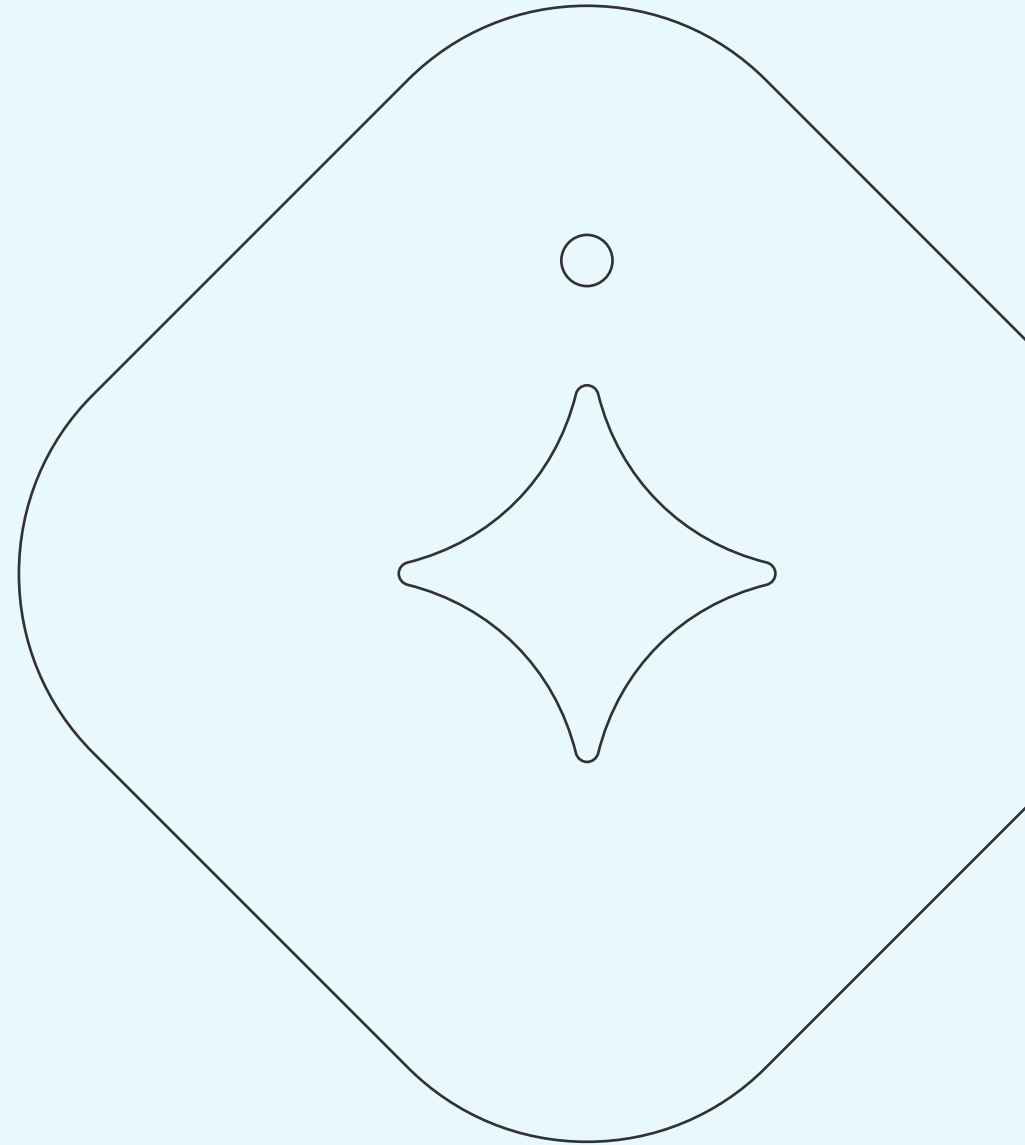


**Janus Emil Münster-
Swendsen**

Secondee of Topsoe to the
Mærsk Mc-Kinney Center for Zero
Carbon Shipping



MAN Energy Solutions



MAN B&W

Ammonia engine development

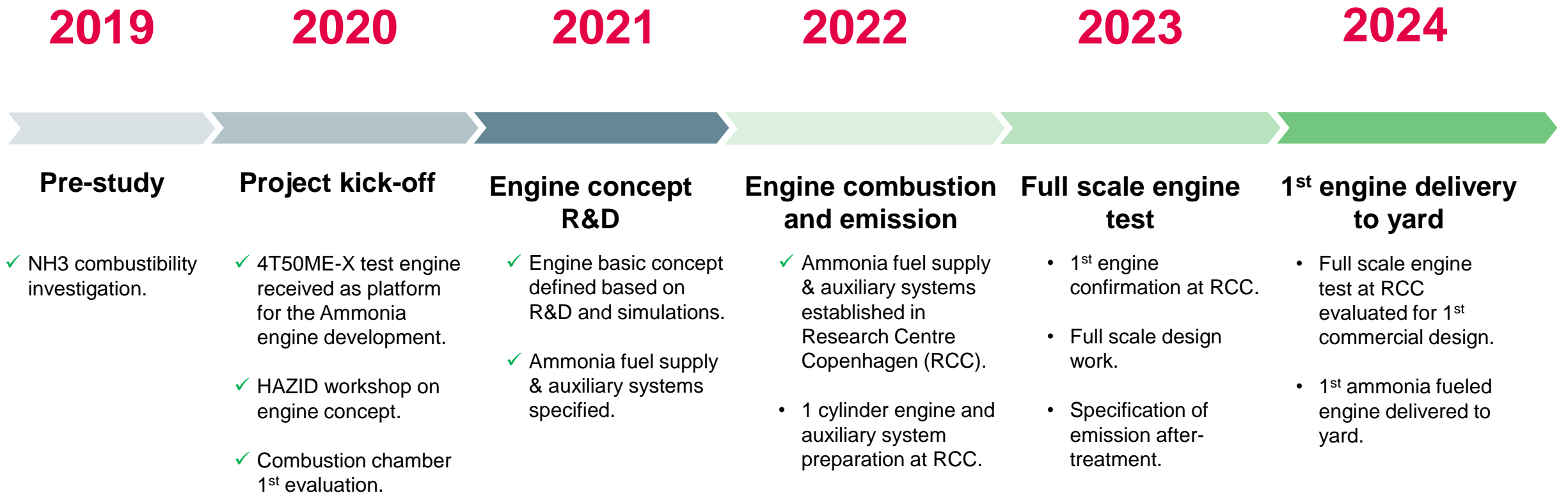
MMMZCC Ammonia seminar

Future in the making

2-Stroke Promotion and Customer Support
March 2023



Two-stroke ammonia engine development schedule



Ammonia engine development

The LGI combustion principle

Ammonia combustibility

- Ammonia is not a hydrocarbon.
- It doesn't burn like hydrocarbons.
- It reacts much slower than hydrocarbons.

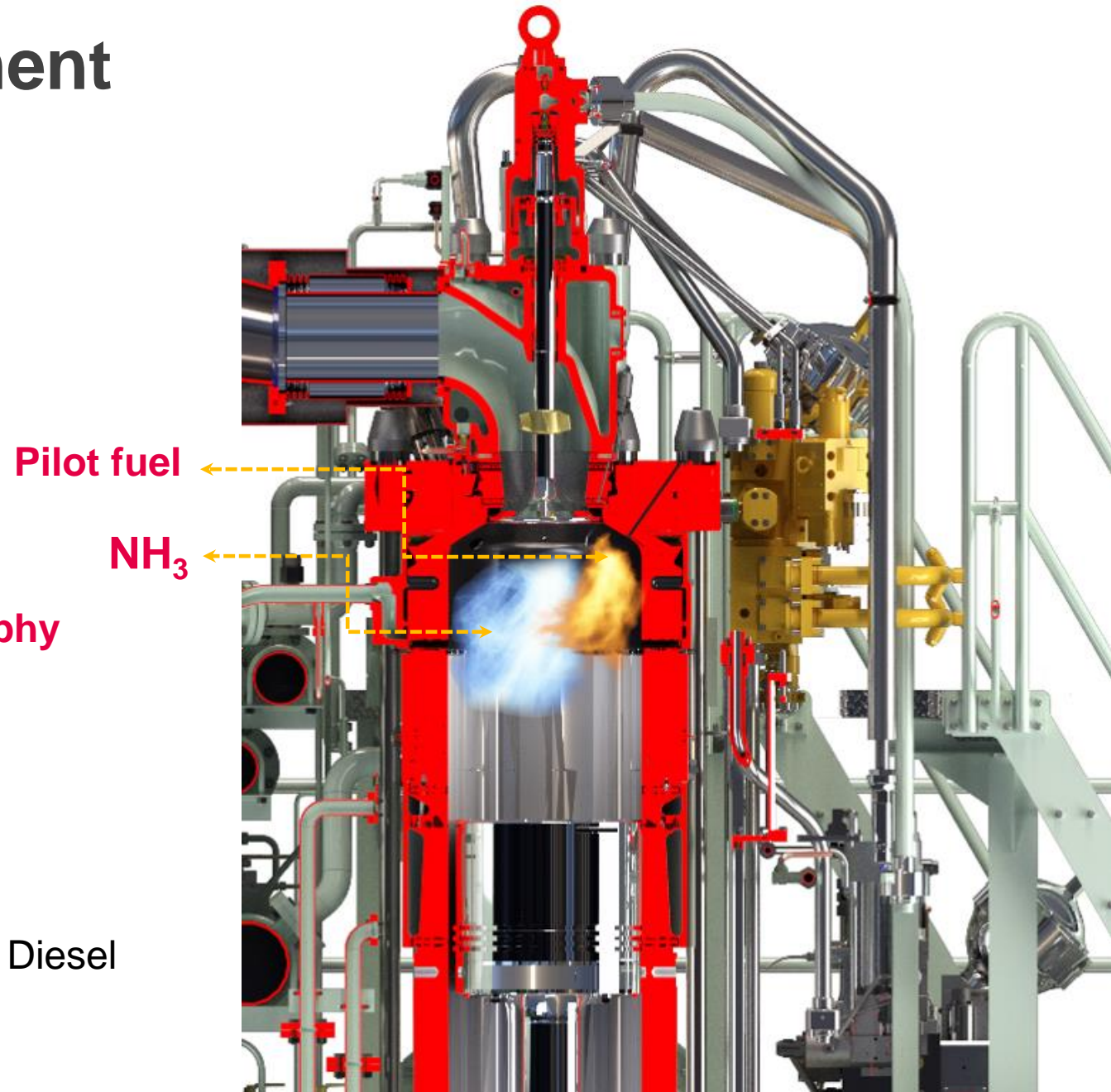
The MAN B&W ammonia engine design philosophy

“Ammonia mode”:

- Small pilot flame.
- Ammonia ignited by the pilot flame.

“Liquid fuel mode”:

- Identical performance as conventional fueled Diesel engine.

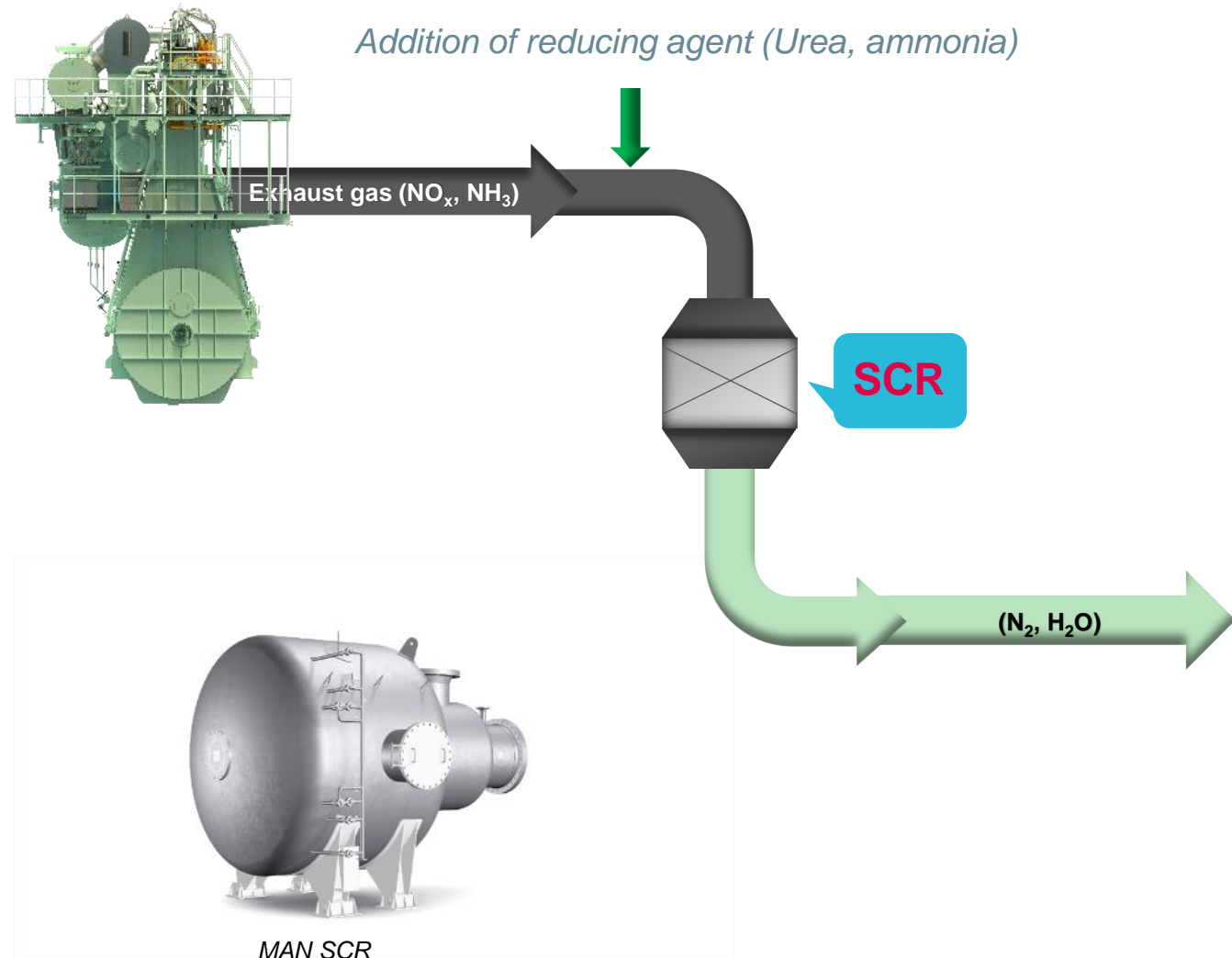


Ammonia engine development

How do we handle potential Nitrous Oxide emissions?

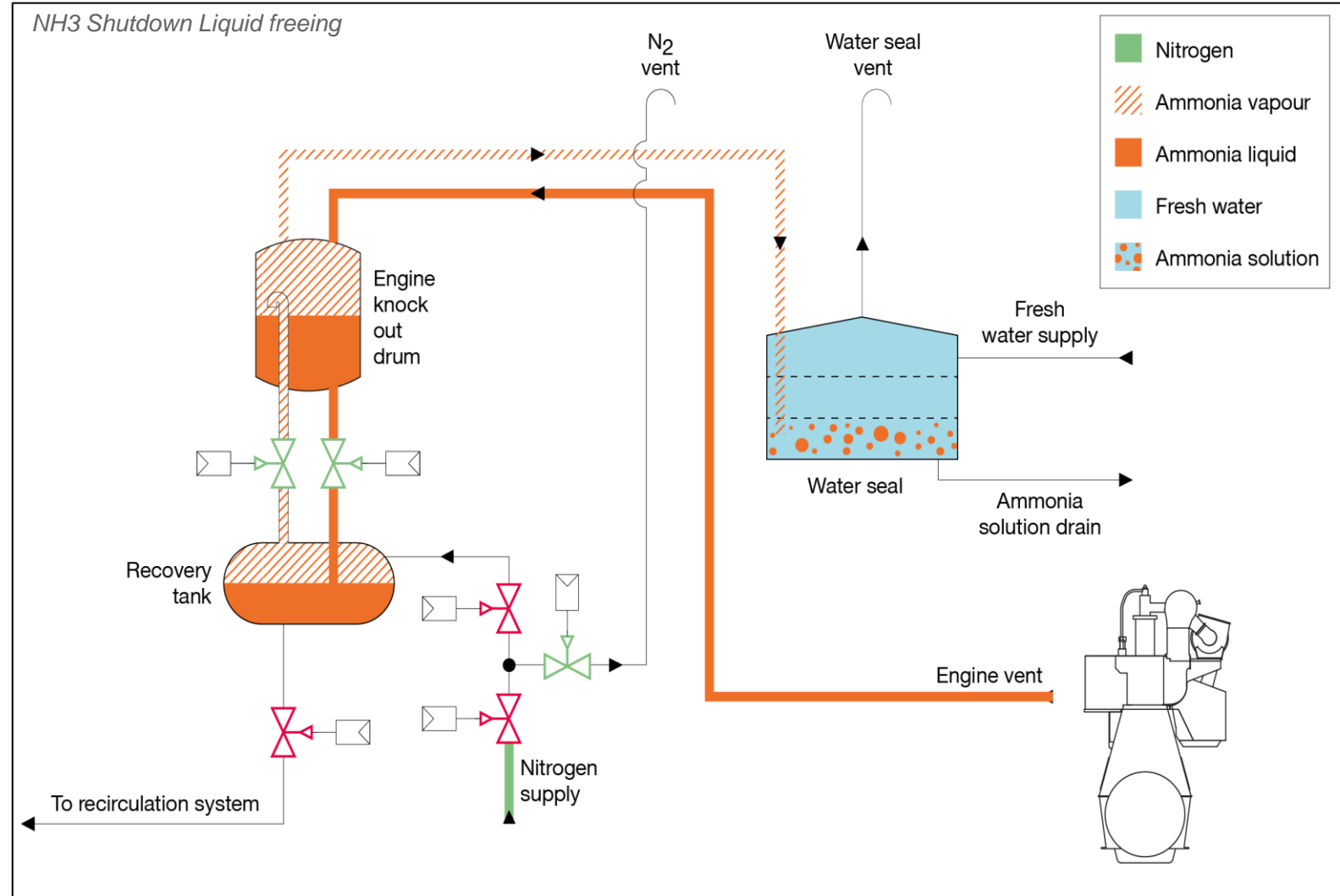
Nitrous oxide (N_2O) removed by engine tuning.

- Unburned NH_3 and NO_x is removed in the SCR reactor.
- Dosing of additional ammonia to SCR reaction if needed.
- Known SCR technology is suitable. MAN SCR reactor can be applied.
- Engine designed for both fuel oil and NH_3 as fuel.



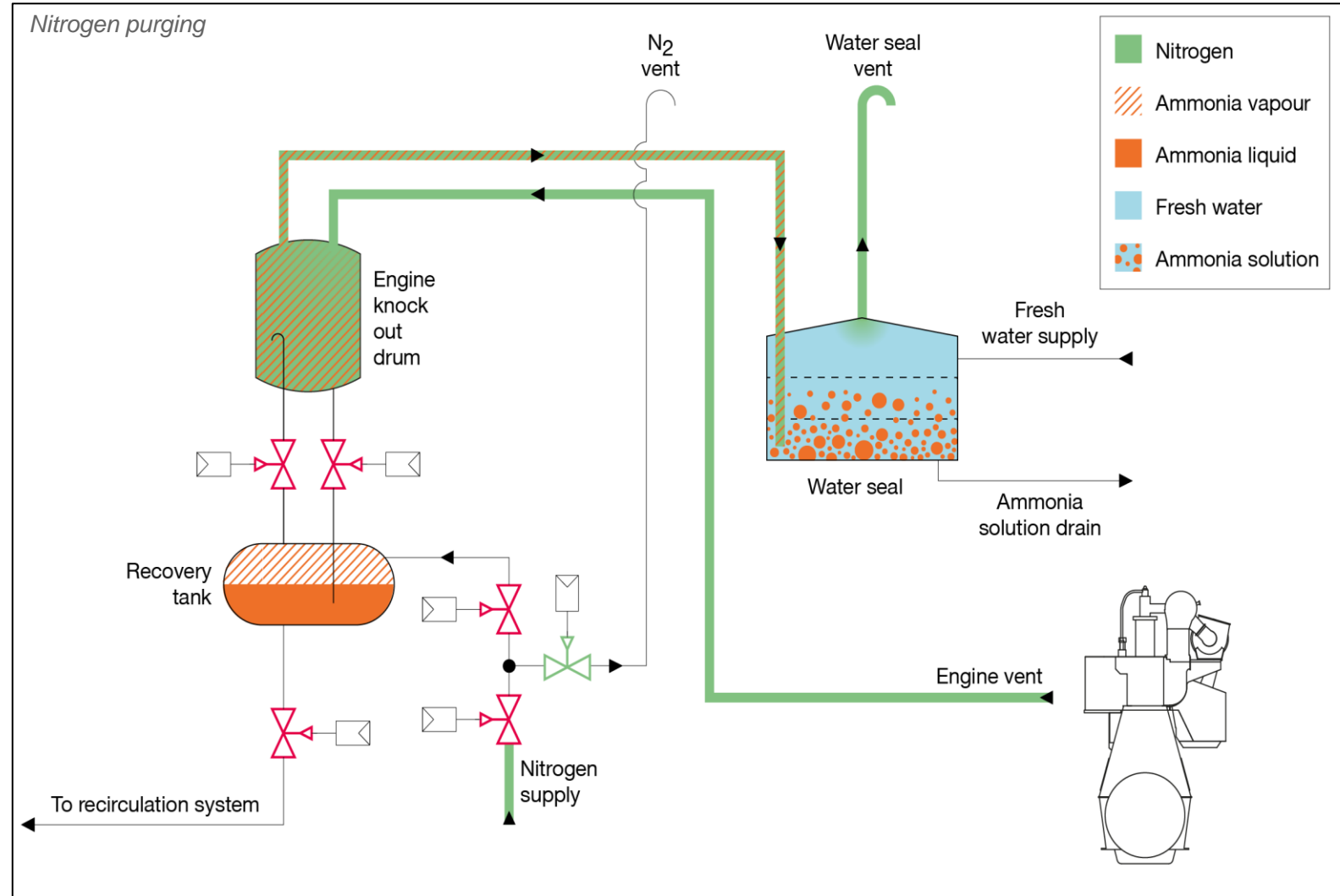
Ammonia engine development

Installation snapshot



Ammonia engine development

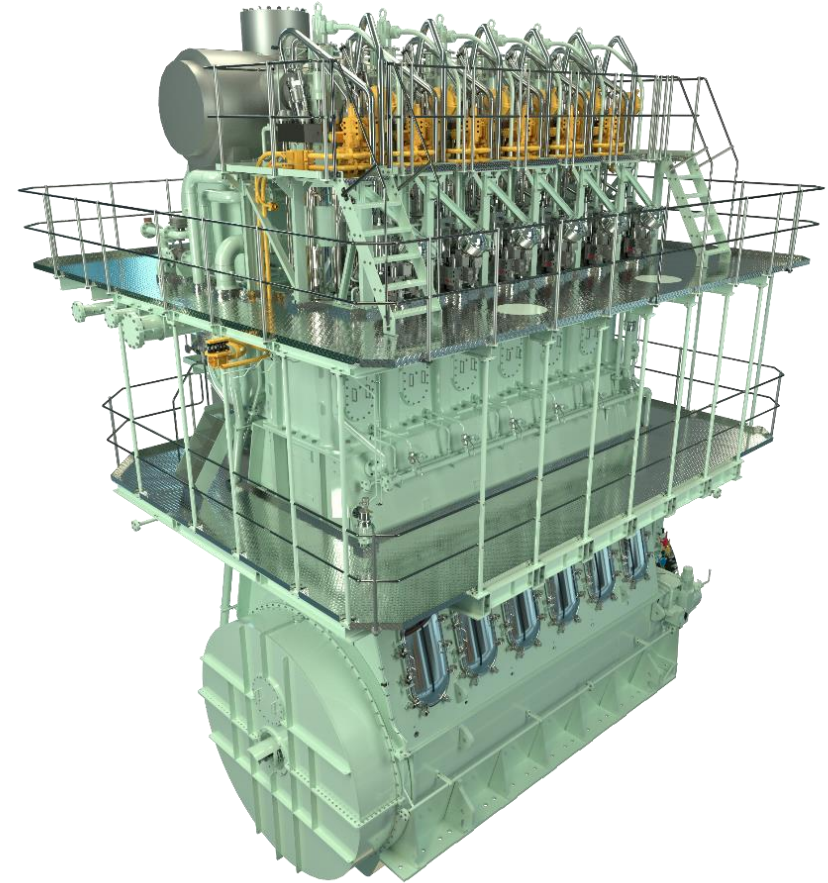
Installation snapshot



Summary

The ammonia engine is a viable solution for decarbonizing of shipping, however it must be ensured that no other emissions compromises the environmental benefits of ammonia as fuel.

- N_2O will be handled through engine tuning.
- MAN ES is also looking into N_2O handling by after-treatment, in the unlikely event that engine tuning is not sufficient to handle all N_2O .
- NO_x will be in compliance with existing TII and TIII limits.
- NH_3 emission (slip) from the combustion will be handled via an SCR.
- Ammonia is expected gain significant market share towards end of the decade, driven by lower production cost and zero carbon properties.



Thank you very much!

2-Stroke Promotion and Customer Support
March 2023

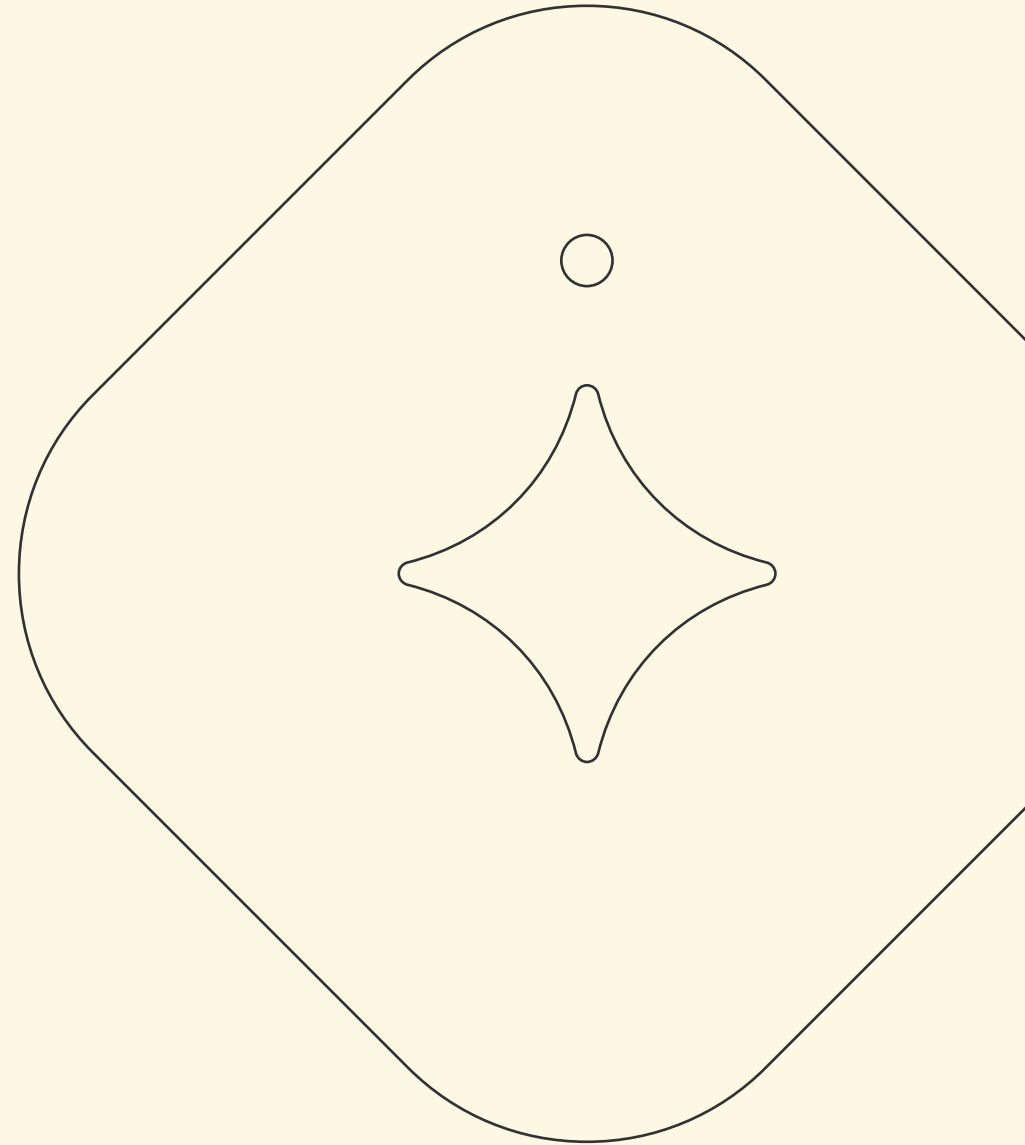


All data provided in this document is non-binding.

This data serves informational purposes only and is especially not guaranteed in any way.

Depending on the subsequent specific individual projects, the relevant data may be subject to changes and will be assessed and determined individually for each project. This will depend on the particular characteristics of each individual project, especially specific site and operational conditions.

Wärtsilä



AMMONIA AS FUEL FOR WÄRTSILÄ ENGINES

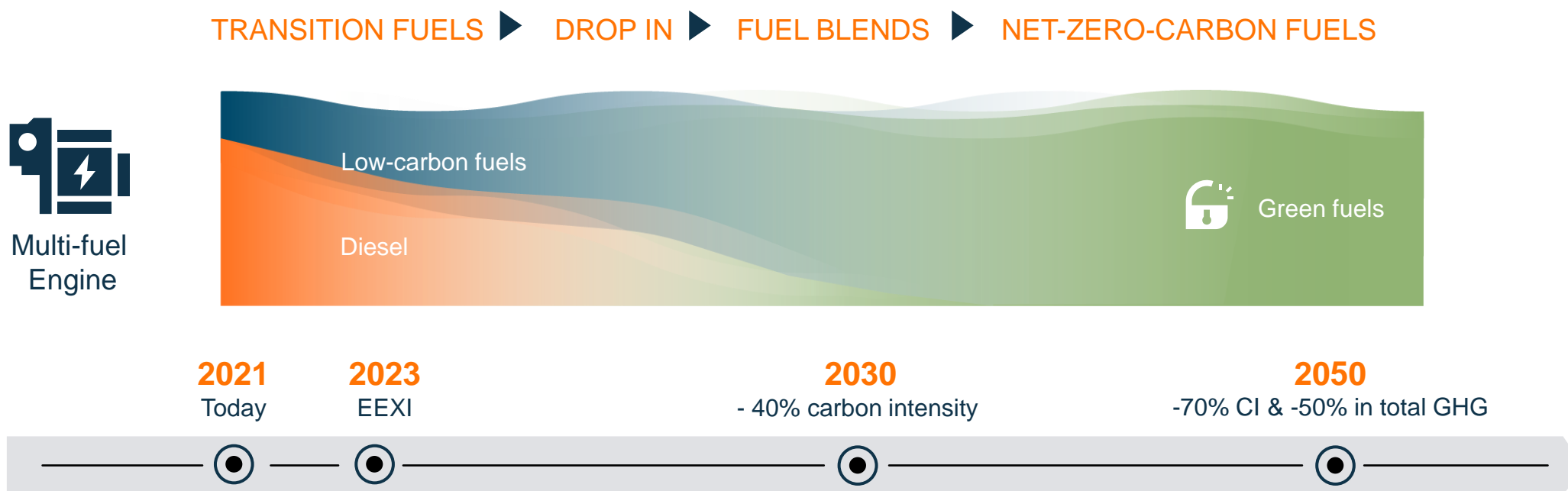
VAASA

16.2.2023

KAJ PORTIN, WÄRTSILÄ

certainty in transition

Infrastructure and availability of green fuels need time to mature –
current Wärtsilä multi-fuel technology offer a viable upgrade path



The multifuel engine prepared for Ammonia operation

Three separate fuel systems

Gaseous fuels*

- LNG
- LPG
- **Ammonia**
- Hydrogen

Liquid fuels*

- HFO
- MDO
- LPG
- **Ammonia**
- Methanol
- Ethanol

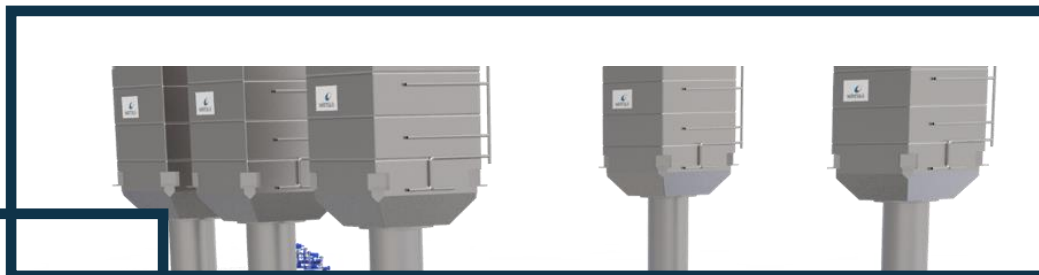
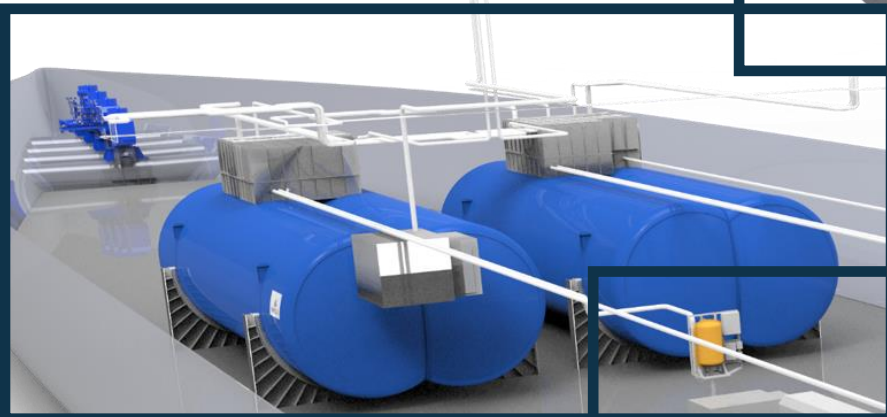
Pilot fuel*

- MDO

* Including corresponding bio and synthetic fuel

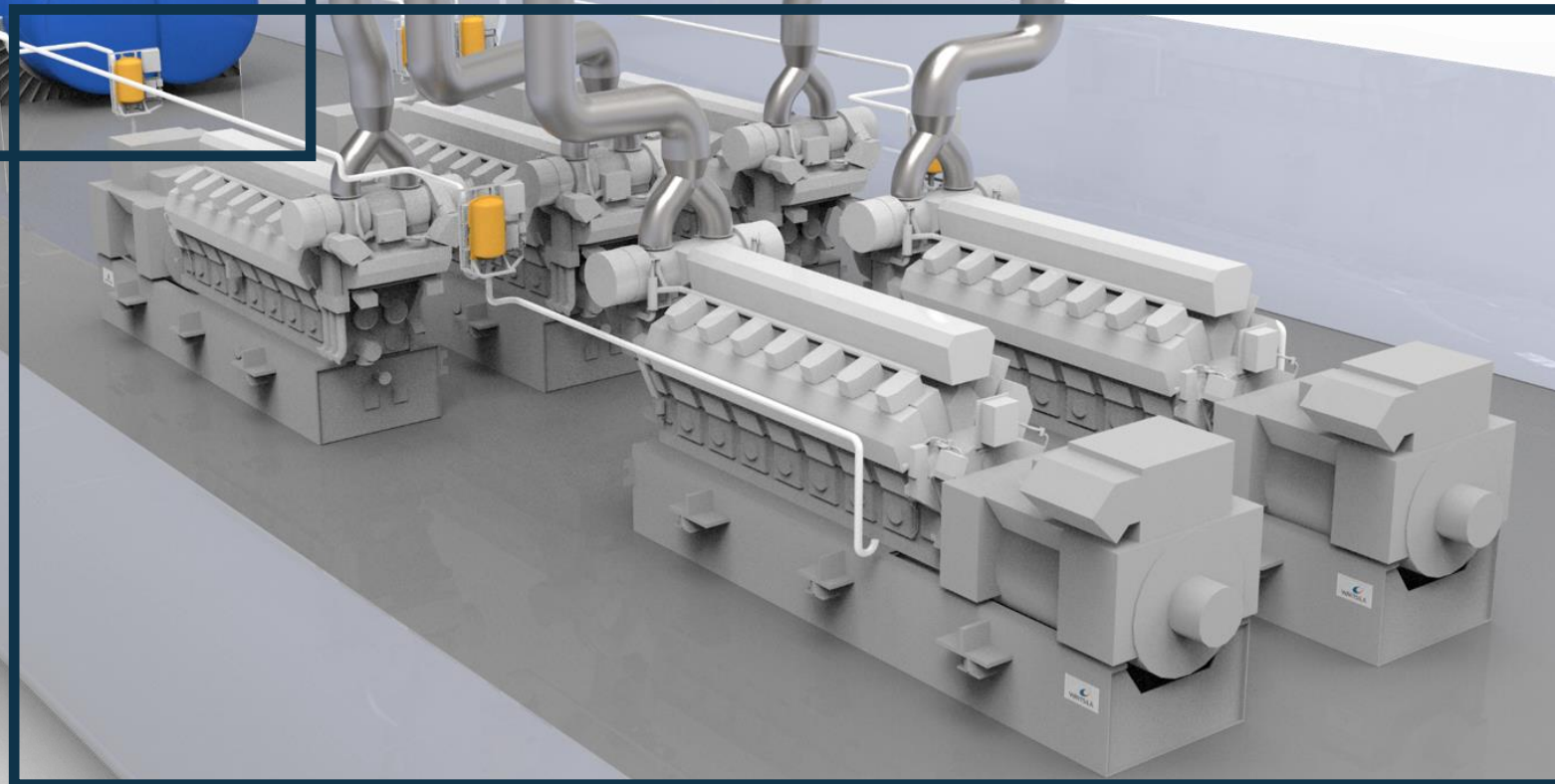
The ship power solution

Fuel supply system



Aftertreatment system

Engine system



Areas for cooperation and development



Legislation

Systems (tank system, fuel handling, engine, exhaust and after treatment, etc.)

Training and PPE

Robust and safe operation on vessels and power plants

Fuel availability and cost of operation

World's first full scale ammonia engine test - an important step towards carbon free shipping

Wärtsilä Corporation, Trade press release, 30 June 2020 at 10:01 AM E. Europe Standard Time



The technology group Wärtsilä, in close customer cooperation with Knutsen OAS Shipping AS and Repsol, as well as with the Sustainable Energy Catapult Centre, will commence the world's first long term, full-scale, testing of ammonia as a fuel in a marine four-stroke combustion engine. The testing is made possible by a 20 MNOK grant from the Norwegian Research Council through the DEMO 2000 programme.

ARTICLE

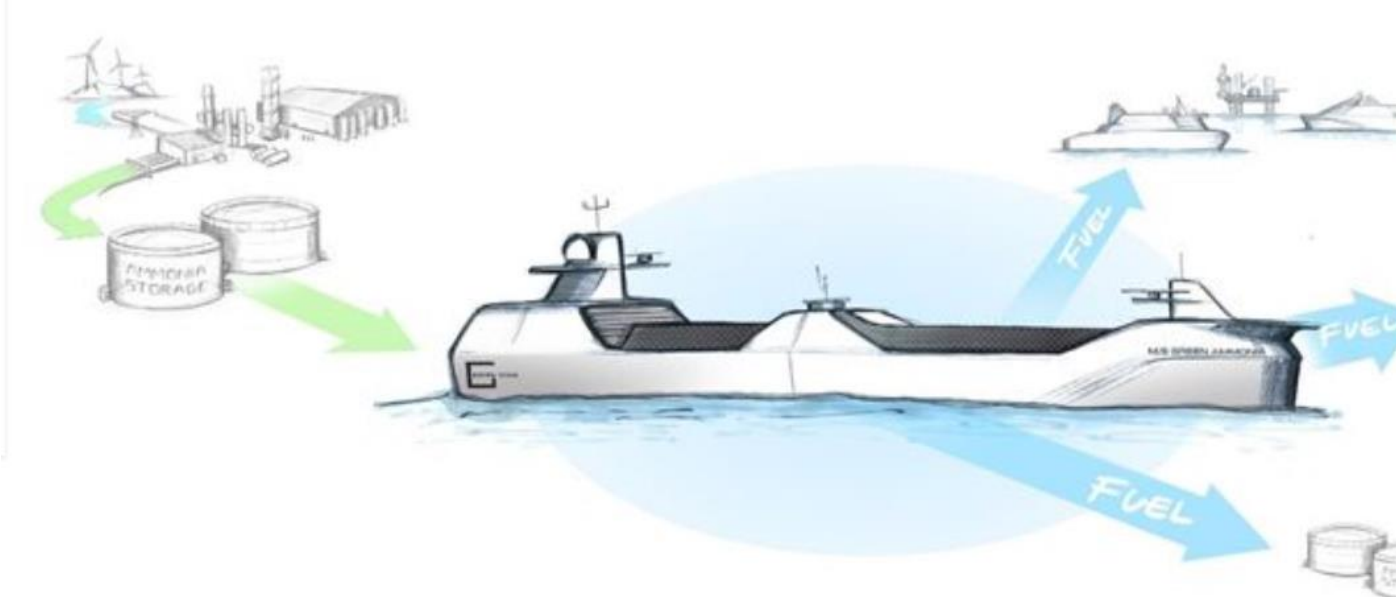
Wärtsilä, Repsol, and Knutsen to test ammonia four-stroke engine (Equinor is also a member)

By [Trevor Brown](#) on July 01, 2020

This week, engine manufacturer Wärtsilä announced “the world’s first long term, full-scale, testing of ammonia as a fuel in a marine four-stroke combustion engine.” The project will begin in the first quarter of 2021, at the Sustainable Energy Catapult Centre’s testing facilities at Stord, Norway. It is supported by a NOK 20 million (USD 2 million) grant from the Norwegian Research Council.

Wärtsilä and Grieg to build groundbreaking green ammonia tanker

Wärtsilä Corporation, News, 18 December 2020 at 15:39 UTC+2



The technology group Wärtsilä and Grieg Edge, are jointly running a project to launch an ammonia-fuelled tanker producing no greenhouse gas emissions by 2024.

The MS Green Ammonia project is the result of a Nordic industrial collaboration group founded from the Zeeds (Zero Emissions Energy Distribution at Sea) initiative.

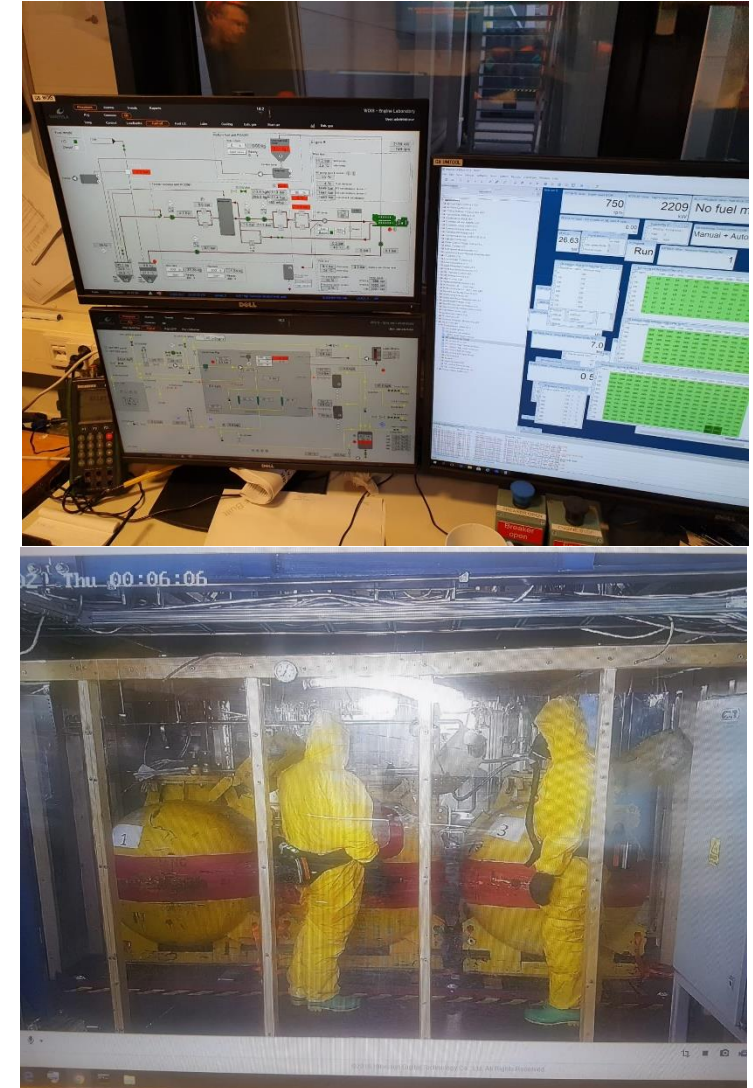
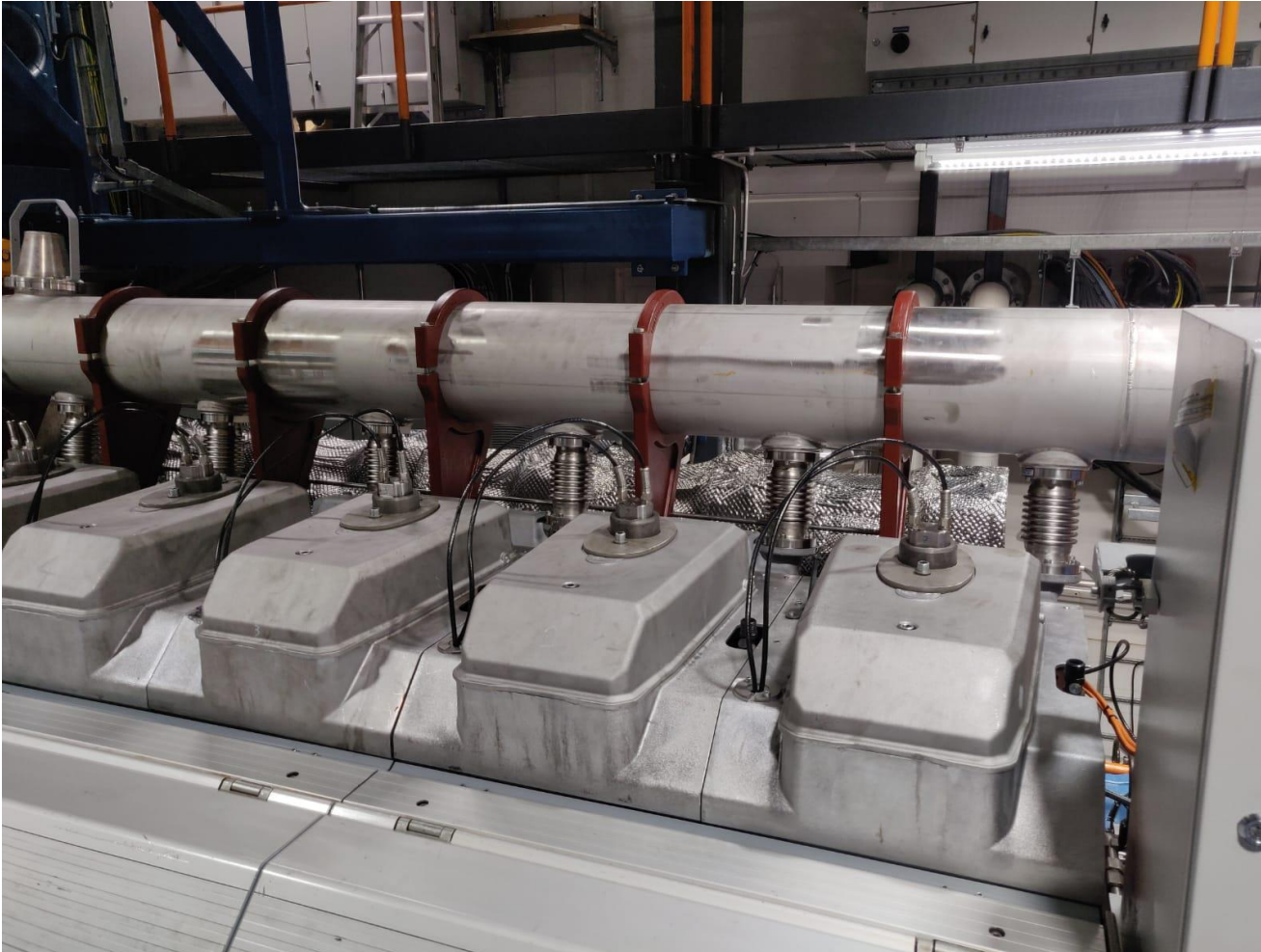
Pilot-E, the Norwegian funding scheme will support the project with a NOK 46,3 million (EUR 4.4million) grant.

Ammonia safety

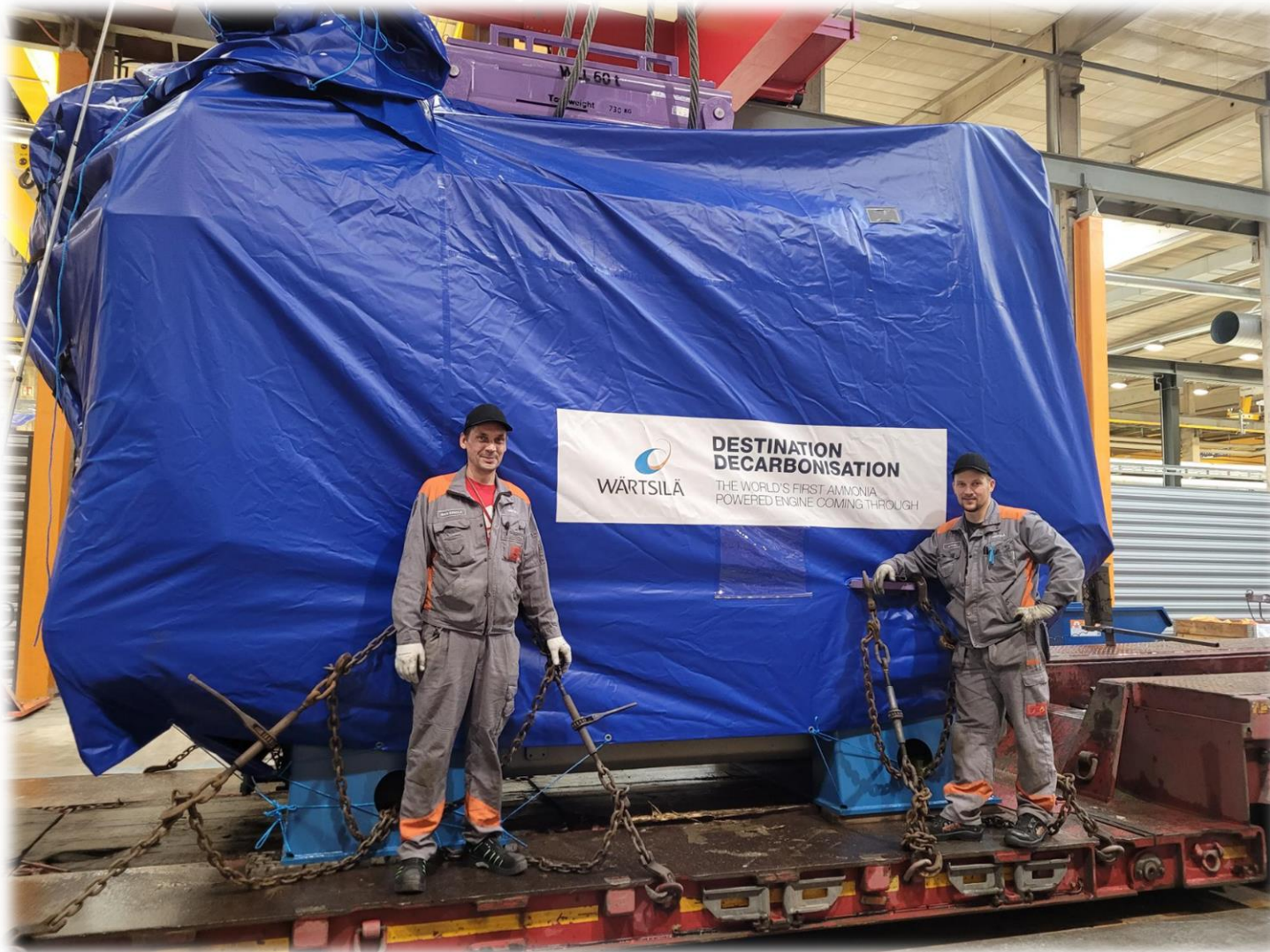
- Master's Thesis by Laura Sariola in 2020 on engine, fuel system and engine room setup
- System approved by TUKES (Finnish authority) in June 2021
- Cooperation with Marine classification societies for Ammonia rules
- Verification of the robustness and functionality of the safety systems
- Personal Protection Equipment definition.



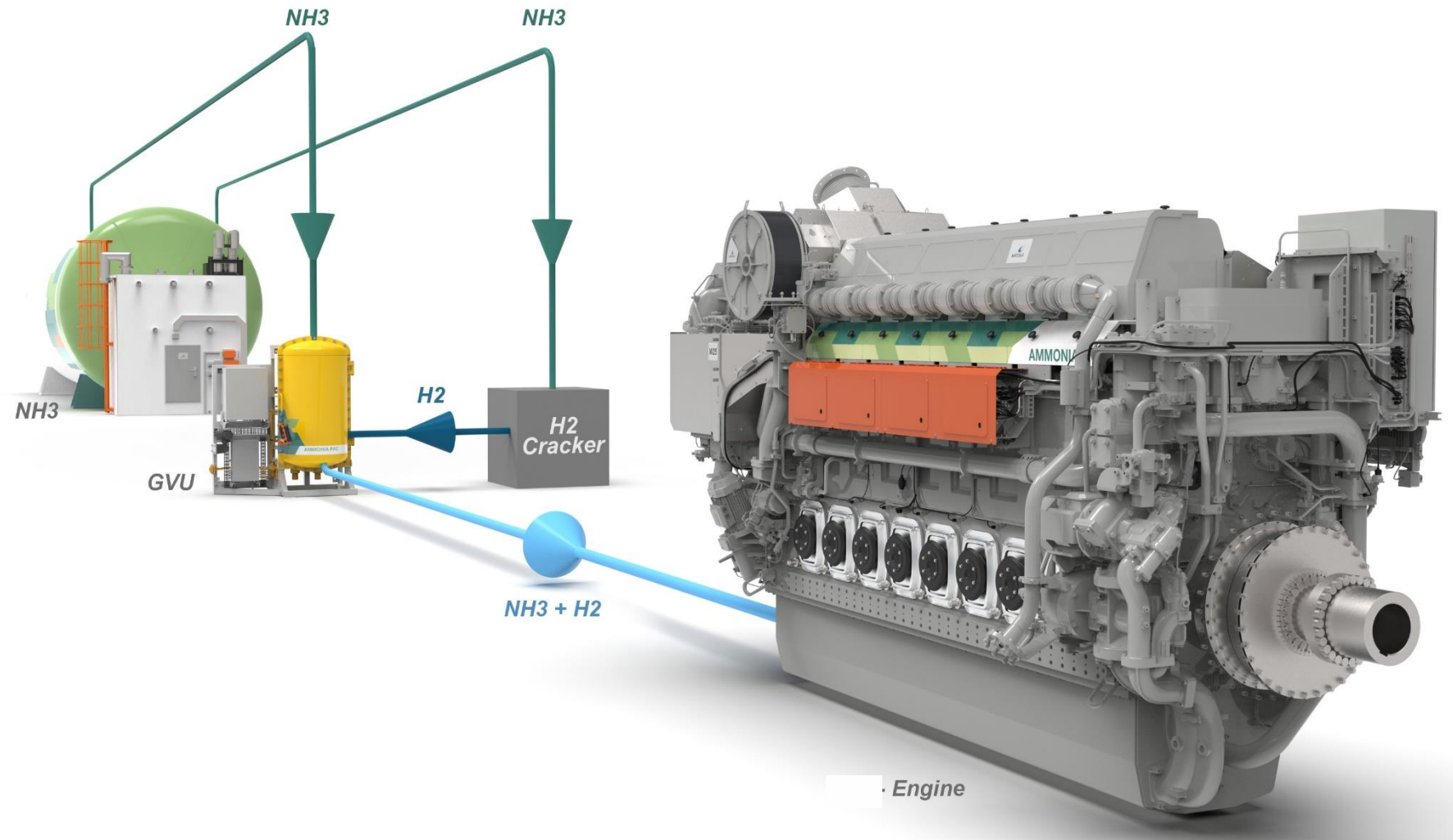
Ammonia engine tests 30 June 2021



Ammonia engine tests started at Stord in Norway December 2022



Pure Ammonia engine concept with hydrogen cracking



Summary

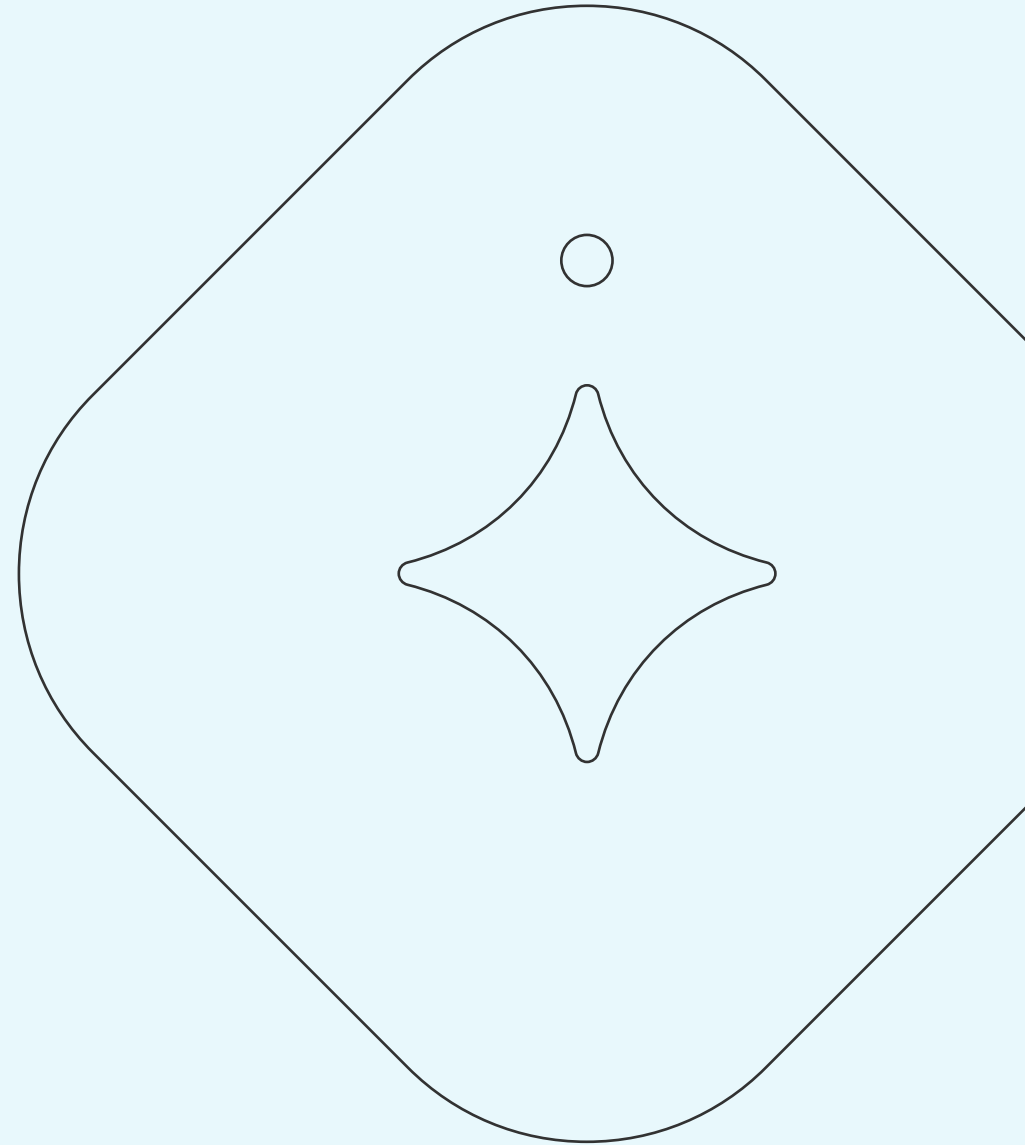
- Decarbonising of the marine sector is urgent and requires a wide range of measures
- A successful development requires expertise and actions from many contributors
- Wärtsilä's portfolio provides several solutions towards a net-zero future
- Fuel flexibility secures a future proofed solution
- Concepts for ICE operation on the future fuels like **Ammonia**, Hydrogen, and Methanol are already being developed and demonstrated.





WÄRTSILÄ

Alfa Laval







Ammonia safety system

MMM Center for ZCS Webinar, 23rd March 2023

David Jung

Alfa Laval's journey towards sustainability

– Advancing ahead for the better future



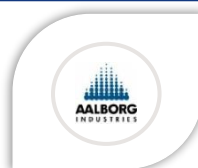
Focus on
energy
efficiency
since 100
years



2004
Pure Thinking
Environment-friendly
solutions



2006-2008
1st DF Boiler & GCU



2012
Alfa Laval acquires
Aalborg Industries



2014
Alfa Laval acquires
Framo



2014
The Alfa Laval Test &
Training Centre



2015
Fuel supply Methanol



2021
E-PowerPack launched



2021
Methanol boiler



2021
Air Lubrication –
buys MPS share



2021
Oceanbird –
joint venture with
Wallenius



2021
Alfa Laval acquires
StormGeo



2021
Mærsk Mc-Kinney
Møller Center for Zero
Carbon Shipping



2022
Approval for testing
Ammonia as fuel



2022
Tank cleaning –
acquires ScanJet



2022
Sustainable bunker –
acquires BunkerMetrics



2022
Partnership with SSAB
– fossil free steel



2022
Carbon capture –
“project ReMarCCable”

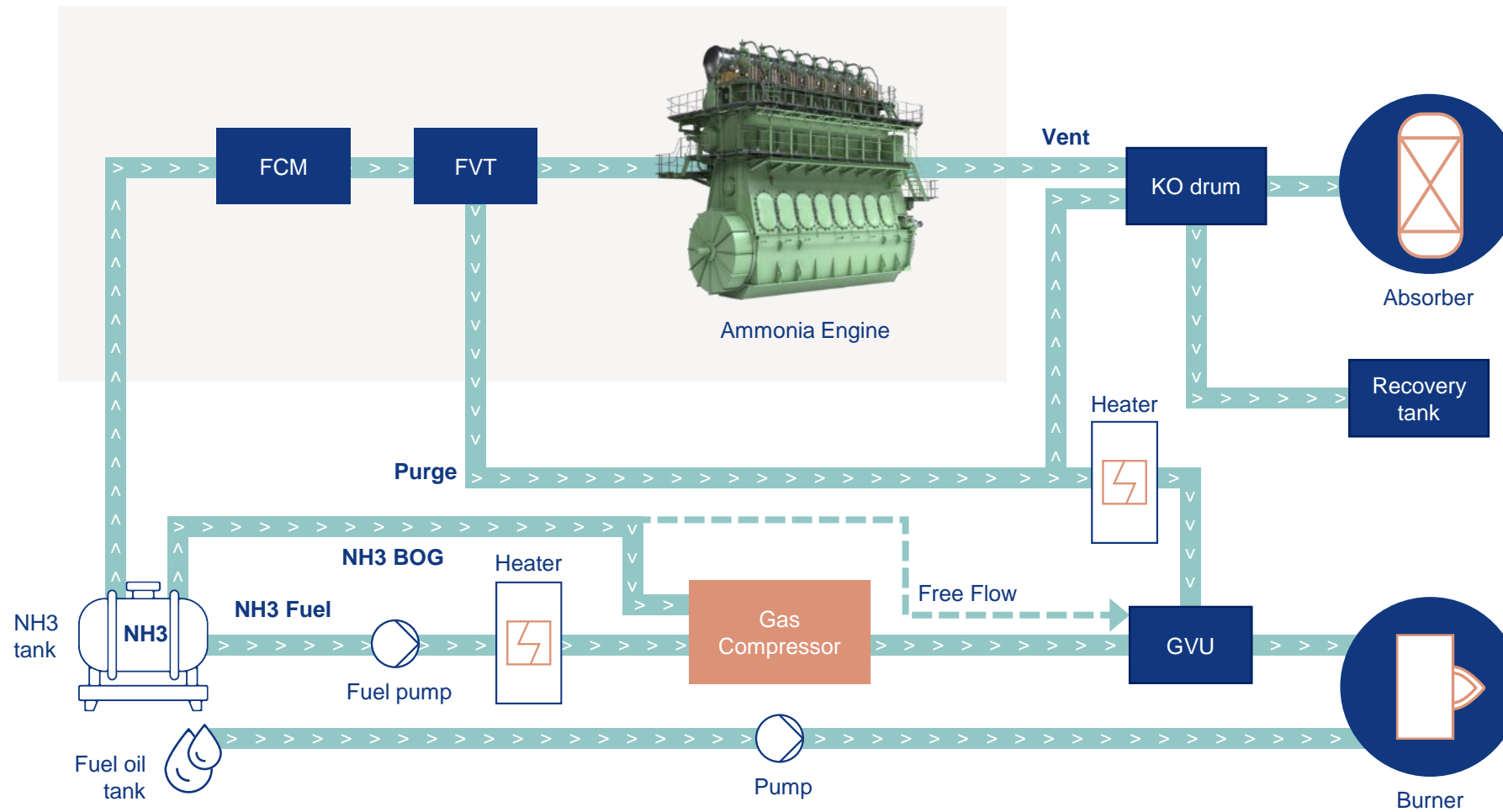


2023
High Speed Separators
Biofuel



Ammonia emission handling

- Two pathways: thermal oxidation and chemical absorption



Test of ammonia combustion



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2022-09-06 Product news

Alfa Laval Test & Training Centre receives approval for testing with ammonia

Authorities have granted approval for testing with ammonia at the Alfa Laval Test & Training Centre. When installation of the testing setup is completed by the end of 2022, the centre will be able to work with all fuels in consideration as the marine industry decarbonizes.

Supporting the entire fuel transition

Alfa Laval will serve marine customers at all stages of their decarbonization journey, no matter which fuels they choose. As part of that strategy, the Alfa Laval Test & Training Centre will soon begin testing with ammonia. Just as it has for LNG, biofuels and methanol, the centre will deepen the knowledge of ammonia combustion and lead the development of needed onboard technologies.

"The Alfa Laval Test & Training Centre will explore ammonia's properties and its behaviour in a wide range of systems," says Alfa Laval's Lars Skytte Jørgensen, Vice President Technology Development, Energy Systems. "That includes combustion systems, such as the burners on Alfa Laval Aalborg boilers, but also fuel supply systems and fuel cells – in other words, the full chain of fuel preparation and handling, where we will look at both efficiency and safety. With our testing setup approved, we can be first off the block in the race towards ammonia implementation."



Contact

David Jung

Business Development Manager, Boiler Sales,
Business Unit Boiler Systems

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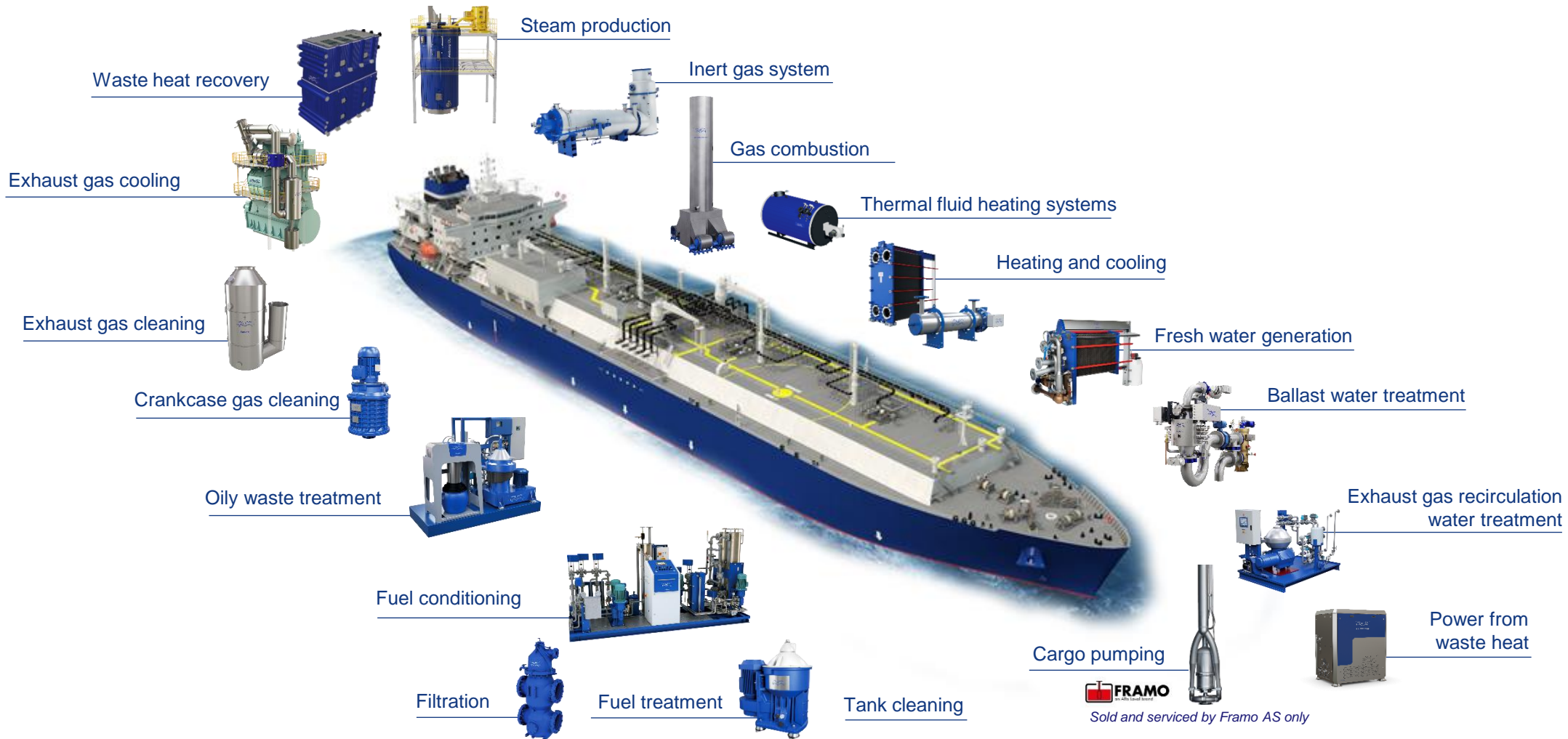
✉ david.jung@alfalaval.com



First test started recently,
with more positive
outcomes than expected.
More tests underway.

Potentially more solutions for ammonia as fuel

From existing product portfolio as well as new developments



Newly added products



Wind propulsion



Weather intelligence



Air lubrication

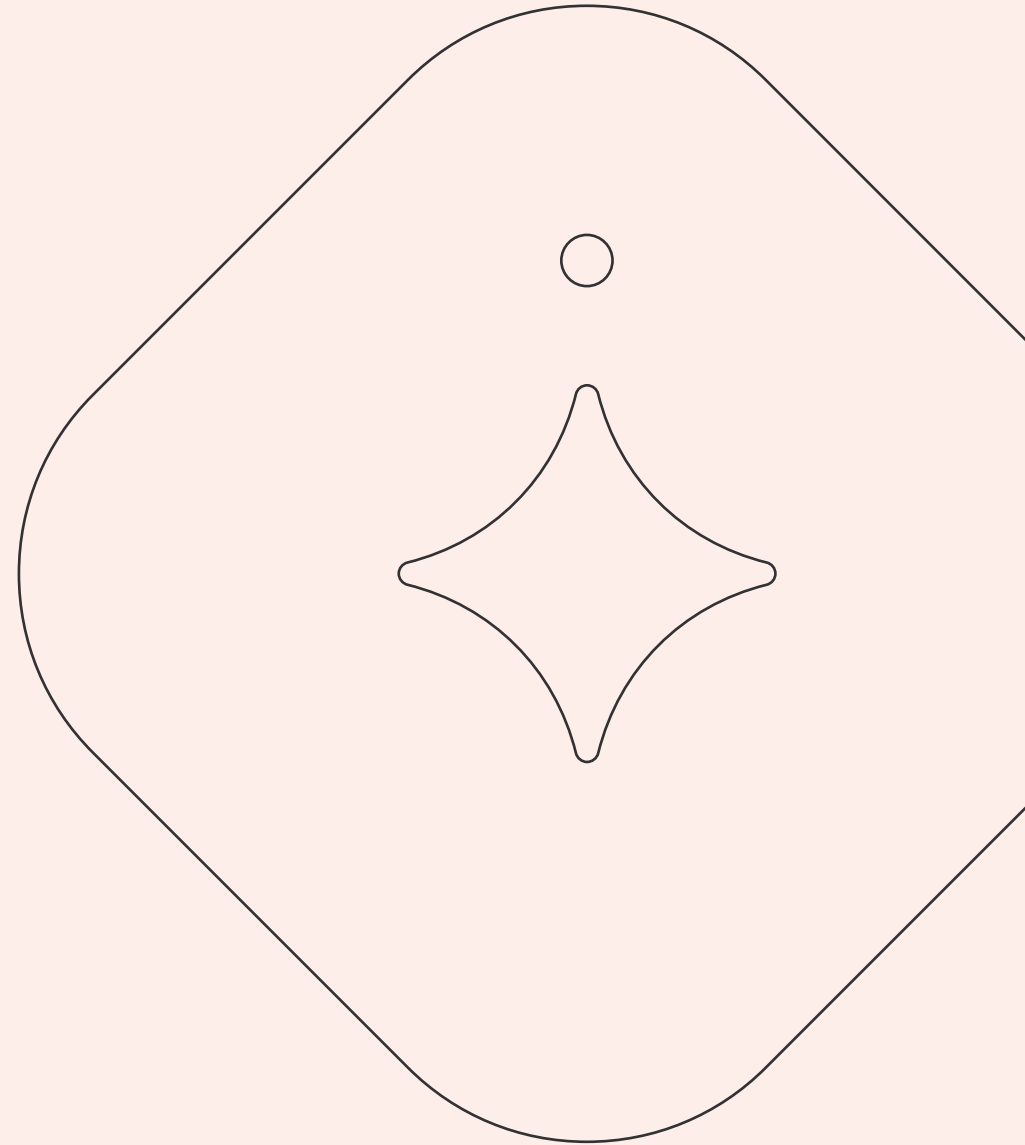


Fuel cell system



Topsoe

TOPSOE



MANAGING EMISSIONS FROM NH₃-FUELED VESSELS

By Janus Münster-Swendsen

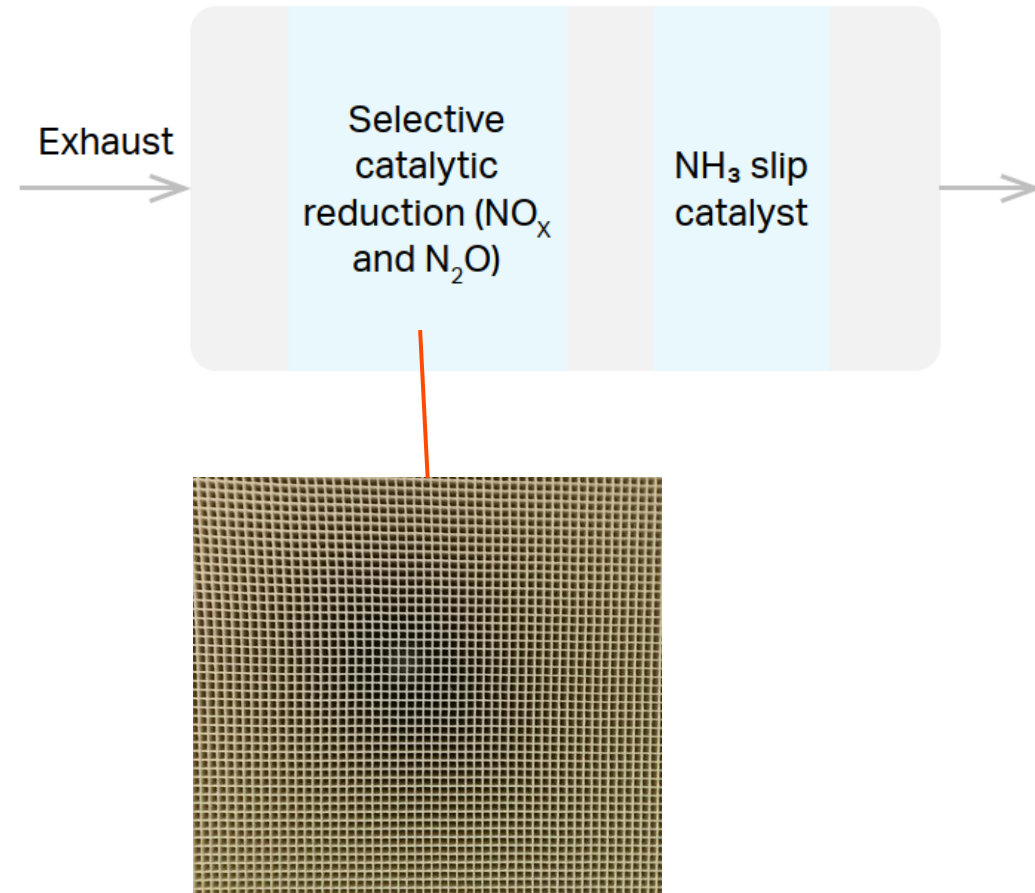
Janus.Munster-Swendsen@zerocarbonshipping.com

jems@topsoe.com

TOPSOE

TOPSOE N₂O ABATEMENT

- Catalyst setup similar to existing DeNO_x systems
- Monolith ensures low pressure drop
- 99 % N₂O removal possible
- Current temperatures preferably >400°C



TOPSOE N₂O ABATEMENT

- Projects running or under construction:
 - N₂O: 80 – 2000 ppm
 - NO_x: 60 – 7000 ppm
 - Temperatures: 380 – 425°C
- Ongoing research for lower temperature activity
- Waiting for further input from engine tests

Contact: jems@topsoe.com





Mærsk Mc-Kinney Møller Center
for Zero Carbon Shipping

Join at
slido.com
#ammonia



Thank you for joining!

The recording & presentation will be shared with all participants shortly.

Let's stay in touch

Visit our website www.zerocarbonshipping.com and make sure to follow us on LinkedIn to stay up to date with the latest news and events.

Related Projects

- **Ammonia Safety Study**
Quantify risks and provide safeguard solutions for ammonia-fueled vessels
- **Nordic Green Ammonia Powered Ships**
One of the first ammonia-fueled vessel designs
- **MAGPIE**
Demonstrate ammonia bunkering in Rotterdam



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